

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Lease Serial No NMSF080723
2. Name of Operator BP AMERICA PRODUCTION CO Contact: KRIS LEE E-Mail: leeka@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 303-659-9581	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R12W NESE 2015FSL 0830FEL 36.710250 N Lat, 108.133290 W Lon		8. Well Name and No GALLEGOS CANYON UNIT 306 WDW
		9. API Well No. 30-045-24286-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America finished the procedure to TA the subject well. The day by day summary below:

9/4/2012- Rig up surface lines, pressure test surface equipment/ hunt leak and replace bad equipment, bring in KWF.

9/5/2012-change out bad parts on surface equipment, pressure test surface equipment, pump KWF.

9/6/2012- Pump 8 bbls and recheck WT, try to install 2 WC, install G Pack-off, rig up.

9/7/2012-Flow check well, nipple down well head, clean and tap tbg hanger and lock down pins, nipple up BOP, pressure test BOPE.

RCVD OCT 9 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Electronic Submission #152990 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/03/2012 (12SXM1302SE)	
Name (Printed/Typed) KRIS LEE	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/03/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/03/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCDA**

Additional data for EC transaction #152990 that would not fit on the form

32. Additional remarks, continued

9/10/2012-Pull DHB, pump KWF, lay down tbg.

9/11/2012-Flow test well, unset seal assy, pump 15 bbls down casing, flow check well, had flow due to over balance on KWF in annulus, rolled hole.

9/12/2012-Flow test well, fill hole, lay down tubing, redress seals, run seals in.

9/13/2012-Pickup pipe, land seal assembly in packer, tests seals and casing, trip out of hole, mit casing, dump sand.

9/14/2012-MIT csg, hunt holes in csg (hole @1054-1070? old squeeze holes, unset packer and pull above holes.

9/17/2012-trip out of hole and lay down packer, trip in hole to top of sand @ 2830?, cement, TOO. TIH with packer.

9/18/2012-Tag top of cement, MIT csg, trip out of hole w/packer, trip in hole open ended, pump cement plugs, squeeze cement, WOC

9/19/2012 -lay down tubing trip in with bit and tag top of cement @ 953?, lay down tubing, pressure test casing, trip in hole with packer, test casing, trip out of hole.

9/20/12 - trip in and set packer 1 joint in hole, mit casing with State representative, rig audit, trip in hole and lay down tubing, drain surface equipment, nipple down BOP.

9/21/12 - rig down equipment, clean unit and equipment, rig down unit, prep for rig move

9/25/2012 - Rig Moved off location.