

RECEIVED
Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SEP 28 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron USA Onc.

3a Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b Phone No. (include area code)
505-333-1941

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
390 FSL 627 FEL S 23 -T32N -R13W

5 Lease Serial No
NMSF078818-A

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement. Name and/or No

8 Well Name and No.
USA 23 #1

9 API Well No
30-045-31110

10. Field and Pool or Exploratory Area
71629 Basin Fruitland Coal (Gas)

11 County or Parish, State
San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change pump, clean out, inspect tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/10/2012

Spot in remaining aux. equip. R/U Key unit #10. Hook up pump & lines. Check well pres. SITP 0 psi SICP 0 psi SI bradenhead pres 0 psi. Change over to pull rods. N/D progressive cavity pump head/motor. POOH L/D PR, 67 - 7/8" rods, & PC rotor. Note: Rods scaled up & pitted. N/D wellhead (Larkin type - Will need to replace w/ flange type). NUBOP. SION

RCVD OCT 4 '12
OIL CONS. DIV.
DIST. 3

9/11/2012

R/U floor & tbg. equip. R/U WSI BOP testers. Full test BOP & TIW valves (250 psi low 1000 psi high). R/D WSI. Caliper elevators. POOH L/D hanger, 54 jts. 2 3/8" J-55 prod. tbg., XO, stator, XO, & 2 jts. 2 3/8" J-55 mud anchor. Note: Tbg. has external scale & small corrosion pitting. Transfer prod. tbg. from racks to ground. Transfer workstring to racks & tally. P/U 3 7/8" bit & 2 3/8" WS. RIH tag PBTD @ 1893'. POOH L/D 6 jts. 2 3/8" WS. POOH stand back 27 stands 2 3/8" WS. L/D bit. RIH w/ Baker 4 1/2" RBP on 2 3/8" WS. Set btm. RBP @ 1700'. Load 4 1/2" csg. w/ 20 bbls 6% Sodium Chloride & pres. test RBP & 4 1/2" csg. to 300 psi (OK). L/D 3 jts. 2 3/8" WS. Make up top 4 1/2" RBP. RIH set RBP @ 48'. POOH L/D 2 jts. 2 3/8" WS. Pres. test top RBP to 300 psi -OK. R/D tbg. equip. & floor. N/D annular. SION

Remainder of procedure and current well bore attached.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

9-27-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Date

OCT 02 2012

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

9/12/2012

NDBOP. Remove threaded Larkin type tbg. head. Thread on new 4 1/2" EUE 8RD x 7 1/16" 5K tbg. head w/ 2 - 3 1/8" x 3K gate valves. Weld tbg. head to 4 1/2" csg. Let cool.

NUBOP. Pres. test 3 1/8" gate valves & BOP connection against top RBP to 500 psi (OK). R/U floor & tbg. equip.

Unload & rack 2 7/8" prod. tbg. Load up 2 3/8" prod. tbg. & rods on float to haul in to Tuboscope.

P/U 2 jts. 2 3/8" WS. Engage & rels. top RBP @ 48'. POOH L/D 2 3/8" WS & RBP. P/U 3 jts. 2 3/8" WS. Engage & rels. btm. RBP @ 1700'. POOH L/D 2 3/8" WS & RBP.

Change out pipe rams from 2 3/8" to 2 7/8". Pres. test 2 7/8" rams 250 psi low 1000 psi high (OK).

Change over to 2 7/8". Tally 2 7/8" Flush jt. tbg. SION

9/13/2012

Check well pres. 0 psi. Caliper elevators. Prep. tbg. for picking up (Thread protectors duct taped to pin & box end).

R/U BJ Dyna.Coil. P/U & RIH w/ 2 7/8" mule shoe btm. weep hole top FL4S mud anchor, 2 7/8" FL4S SN, 5 jts. 2 7/8" FL4S borunized tbg., 2 7/8" FL4Sx2 7/8" Seal Lock X-O, 54 jts. 2 7/8" Seal Lock tbg., 2 7/8" Seal Lockx2 7/8" FL4S X-O, 2 7/8" FL4Sx2 7/8"EUE 8RD X-O. Band 1/4" Cap Tube from btm. to top.

Install center hanger & land in tbg. head. R/D BJ. NDBOP.

WSI install cap tube connection & seal sub on hanger. N/U 7 1/16"x5K tbg. top flange. Pres. test void to 1500 psi for 5 min. (OK). R/D WSI.

Change over to run rods. Install Hercules lubricator & pumping tee. P/U & RIH w/ 2 1/2"x2"x20' RWAC-Z pump #CX585, 2 1/2" stabilizer bar, 1 1/2"x25' sinker bar, 2 1/2"x3/4" roller guide, 1 1/2"x25' sinker bar, 2 1/2"x3/4" roller guide, 1 1/2"x25' sinker bar, 2 1/2"x3/4" roller guide & 57 3/4"x25' T-54 rods.

Shut well in w/ polish rod & stuffing box. SION

9/14/2012

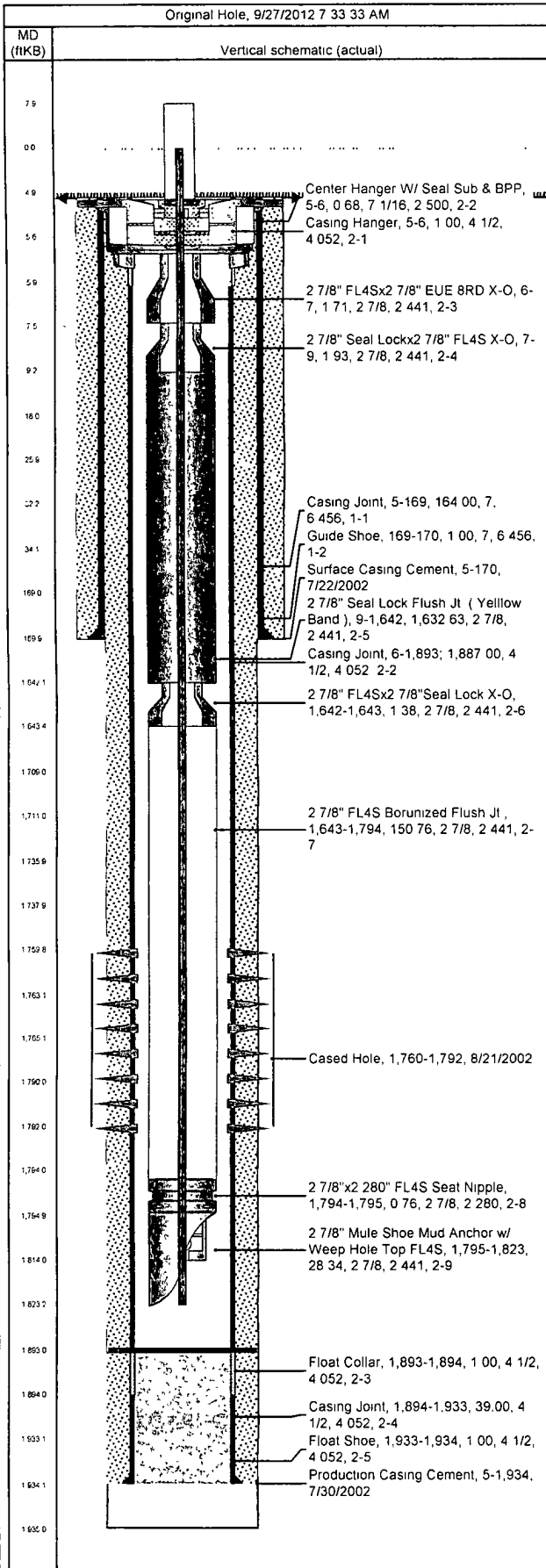
Finish running rods. P/U & RIH w/ 10 - 3/4"x25' T-54 rods (TTL. 67 3/4"). Space out w/ 3 - 3/4" T-78 pony rods (8', 6', 2'). Hang rods off w/ 1 1/4"x26' polish rod. Load tbg. & pres. test to 500 psi (OK). Long stroke pump (OK). Shut well in.

RDMO



Wellbore Schematic

Well Name USA 23-1	Lease	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details							
Job Category				Start Date		Release Date	
Major Rig Work Over (MRWO)				9/10/2012		9/14/2012	
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)		
Surface	7	20.00	J-55		170		
Production Casing	4 1/2	10 50	J-55		1,934		
Tubing Strings							
Tubing - Production set at 1,823.2ftKB on 9/13/2012 12:00							
Tubing Description			Run Date		String Length (ft)		Set Depth (ftKB)
Tubing - Production			9/13/2012		1,823 19		1,823 2
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
KB					5.00	5 0	
Center Hanger W/ Seal Sub & BPP		7 1/16			0 68	5.7	
2 7/8" FL4Sx2 7/8" EUE 8RD X-O		2 7/8	6.50	L-80	1 71	7.4	
2 7/8" Seal Lockx2 7/8" FL4S X-O		2 7/8	6.50	L-80	1 93	9 3	
2 7/8" Seal Lock Flush Jt. (Yellow Band)	54	2 7/8	6.50	L-80	1,632.63	1,642 0	
2 7/8" FL4Sx2 7/8"Seal Lock X-O		2 7/8	6.50	L-80	1 38	1,643.3	
2 7/8" FL4S Borunized Flush Jt	5	2 7/8	6.50	L-80	150.76	1,794 1	
2 7/8"x2.280" FL4S Seat Nipple		2 7/8			0 76	1,794.9	
2 7/8" Mule Shoe Mud Anchor w/ Weep Hole Top FL4S	1	2 7/8	6.50	L-80	28.34	1,823.2	
EOT						1,823.2	
Rod Strings							
2 on 9/10/2012 14:30							
Rod Description			Run Date		String Length (ft)		Set Depth (ftKB)
2			9/10/2012		1,822 00		1,814 0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
1 1/4" X 26' POLISH ROD		1 1/4		Spray	26.00	18 0	
3/4" X 4' T-78 Pony Rod		3/4		T-78	8.00	26.0	
3/4" X 8' T-78 Pony Rod		3/4		T-78	6.00	32.0	
3/4" X 8' T-78 Pony Rod		3/4		T-78	2.00	34.0	
3/4" X 25' T-54 Rods w/ W/FST	67	3/4		T-54	1,675.00	1,709.0	
2 1/2"x3/4" Roller Rod Guide		2 1/2			2.00	1,711 0	
1 1/2"X25' Sinker Bar	1	1 1/2			25 00	1,736 0	
2 1/2"x3/4" Roller Rod Guide		2 1/2			2.00	1,738.0	
1 1/2"X25' Sinker Bar	1	1 1/2			25.00	1,763 0	
2 1/2"x3/4" Roller Rod Guide		2 1/2			2.00	1,765 0	
1 1/2"X25' Sinker Bar	1	1 1/2			25 00	1,790.0	
2 1/2" Stabilizer Bar		2 1/2			4 00	1,794.0	
2 1/2"x2"x20' RWAC-Z Insert Pump #CX585		2			20.00	1,814.0	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion		
8/21/2002	1,760 0	1,792.0	6.0		Fruitland Coal, Original Hole		
Other Strings							
Run Date	Pull Date	Set Depth (ftKB)	Com				
Other In Hole							
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com		
1/4" Cap String	0.0	1,823.0	9/13/2012				
Cement	1,893.0	1,934 0	7/31/2002				