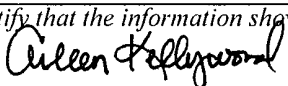


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-045-35364</b>								
4. Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. <b>FEE</b>								
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name <b>HEATON LS</b>  6. Well Number: <b>3M</b> <div style="text-align: right;"><b>RCVD OCT 11 '12</b></div>								
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>D</b>	<b>32</b>	<b>31N</b>	<b>11W</b>	<b>D</b>	<b>721</b>	<b>N</b>	<b>1221</b>	<b>W</b>	<b>San Juan</b>
BH:	<b>D</b>	<b>32</b>	<b>31N</b>	<b>11W</b>	<b>D</b>	<b>910</b>	<b>N</b>	<b>1184</b>	<b>W</b>	<b>San Juan</b>
13. Date Spud <b>7/27/2012</b>	14. Date T.D. Reached <b>8/14/2012</b>		15. Date Rig Released <b>9/28/2012</b>		16. Date Completed (Ready to Produce) <b>9/26/2012 GRS</b>			17. Elevations <b>5822' GL</b> <b>KB 5837'</b>		
18. Total Measured Depth of Well <b>MD 6917' / VD 6908'</b>			19. Plug Back Measured Depth <b>MD 6912' / VD 6903'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR, CCL, CBL</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>DAKOTA (6755' - 6872')</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>9 5/8"</b>	<b>32.3#, H-40</b>		<b>231'</b>		<b>12 1/4"</b>		<b>76 sx(122cf-22bbls)</b>		<b>6bbls</b>	
<b>7"</b>	<b>23#, J-55</b>		<b>4282'</b>		<b>8 3/4"</b>		<b>594 sx(1207cf-215bbls)</b>		<b>50bbls</b>	
<b>4 1/2"</b>	<b>11.6#, L-80</b>		<b>6912'</b>		<b>6 1/4"</b>		<b>207sx(420cf-75bbls)</b>		<b>TOC 3430'</b>	
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET
								<b>2 3/8", 4.7#, J-55</b>	<b>6799'</b>	<b>N/A</b>
26. Perforation record (interval, size, and number) <b>DK - .34" DIAM</b> <b>DK (6830' - 6872') = 2SPF = 36 HOLES</b> <b>DK (6820' - 6755') = 1SPF = 14 HOLES</b> <b>TOTAL HOLES = 50</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>6755' - 6872'</b> <b>Acid - 10bbls 15% HCL, Frac 134,792 gal 70Q N2 Slickfoam w/ 40,196# 20/40 Brown Sand, Pumped 105bbls fluid flush. N2 2,226,900scf</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>09/26/2012 GRS</b>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod or Shut-in</i> ) <b>SI</b>			
Date of Test <b>9/27/2012</b>	Hours Tested <b>1 HR</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>TRACE</b>	Gas - MCF <b>144 MCF</b>	Water - Bbl. <b>2 BBL</b>	Gas - Oil Ratio			
Tubing Press <b>951 PSI</b>	Casing Pressure <b>885 PSI</b>	Calculated 24-Hour Rate	Oil - Bbl <b>TRACE</b>	Gas - MCF <b>3465 MCFD</b>	Water - Bbl <b>48 BWD</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>								30. Test Witnessed By		
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DIIC order # 3704AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 <b>1983</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: <b>Arleen Kellywood</b> Title: <b>Staff Regulatory Technician</b> Date: <b>10/10/12</b>										
E-mail Address <b>Arleen.r.kellywood@conocophillips.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one



Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="text-align: center; background-color: black; color: white; padding: 5px;"><b>REVISED</b></div> <div>1. WELL API NO. <b>30-045-35364</b></div> <div>2. Type of Lease  <input type="checkbox"/> STATE    <input checked="" type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN         </div> <div>3. State Oil &amp; Gas Lease No <b>FEE</b></div>																																	
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12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>D</td> <td>32</td> <td>31N</td> <td>11W</td> <td>D</td> <td>721</td> <td>N</td> <td>1221</td> <td>W</td> <td>San Juan</td> </tr> <tr> <td></td> <td>D</td> <td>32</td> <td>31N</td> <td>11W</td> <td>D</td> <td>910</td> <td>N</td> <td>1184</td> <td>W</td> <td>San Juan</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	D	32	31N	11W	D	721	N	1221	W	San Juan		D	32	31N	11W	D	910	N	1184	W	San Juan	13. Date Spud <b>7/27/2012</b> 14. Date T.D. Reached <b>8/14/2012</b> 15. Date Rig Released <b>9/28/2012</b> 16. Date Completed (Ready to Produce) <b>9/24/2012 GRS</b> 17. Elevations <b>5822' GL</b> <b>KB 5837'</b>	
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>MESAVERDE (4312' - 4985')</b>																																			
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					6799'																														
26. Perforation record (interval, size, and number) <b>MV - .34" DIAM</b> <b>POINT LOOKOUT (4640' - 4985') = 1SPF = 25 HOLES</b> <b>MENEFEE (4312' - 4546') = 1SPF = 17 HOLES</b> <b>TOTAL HOLES= 42</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4640' - 4985'</td> <td>Acid - 10bbls 15% HCL, Frac 122,696 gal 70Q N2 Slickfoam w/ 100,384# 20/40 Brown Sand, Pumped 73bbls fluid flush. N2 1,229,700scf</td> </tr> <tr> <td>4312' - 4546'</td> <td>Acid - 10bbls 15% HCL, Frac 76,314 gal X-Link 70Q N2 Slickfoam w/ 44,756# 20/40 Brown Sand, Pumped 67bbls foamed flush. N2 990,100scf</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4640' - 4985'	Acid - 10bbls 15% HCL, Frac 122,696 gal 70Q N2 Slickfoam w/ 100,384# 20/40 Brown Sand, Pumped 73bbls fluid flush. N2 1,229,700scf	4312' - 4546'	Acid - 10bbls 15% HCL, Frac 76,314 gal X-Link 70Q N2 Slickfoam w/ 44,756# 20/40 Brown Sand, Pumped 67bbls foamed flush. N2 990,100scf																								
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Date of Test <b>9/27/2012</b>	Hours Tested <b>1 HR</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>TRACE</b>	Oil - Bbl <b>TRACE</b>	Gas - MCF <b>115 MCF</b>																														
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E-mail Address <b>Arleen.r.kellywood@conocophillips.com</b>																																			

## INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology