Submit To Appropri Two Copies	rate Distric	ice		, State of New Mexico						Form C-105						
District I		Energy, Minerals and Natural Resources							July 17, 2008							
1625 N French Dr , Hobbs, NM 88240 District II											1. WELL API NO.					
1301 W Grand Avenue, Artesia, NM 88210 Oil Conserva								Div	ision		30-045-35364 2. Type of Lease					
District III   1000 Rio Brazos Rd , Aztec, NM 87410   1220 South S								ranci	is Dr.			STATE	⊠ FEE [	☐ FED/INDIA	N I	
District IV 1220 S. St. Francis	Dr. Santa	Fe N	M 87505	İ		Santa Fe,				!			Lease No.			
1220 3. 31. 1 failets	Di , Janta .	10, 14	W 67303			Suma i o,	1 1111	0,0			FEI	C				
WELL C	OMPL	ET	ION O	RR	ECOMP	LETION RE	EPOI	RT A	AND LOG			ئىرىن ئىلىن ئىلىنى ئىلىن ئىلىنى				
4. Reason for fill	ing.								· · · -				Unit Agreemen	t Name		
   ⊠ COMPLET	ION REP	ΩRΊ	r /Fill in b	ovec :	#1 through #	31 for State and	Fee wo	dle onl	lv)			TON LS Number: 3	2 N.J			
COMILLET	ION KEI	OKI	. (111111111	OXCS 1	#1 unougn #.	31 for State and	i cc wc	113 0111	19)		o. wen	Number .		OCT 11'1		
C-144 CLOS		TAC	CHMENT	•									KOVU	UCILL L	۲	
7 Type of Comp	oletion. WELL F	٦w٥	ORKOVE	RП	DEEPENIN	IG □PLUGBA	CK F	] DIE	FERENT RES	FRV	OIR 🖂 (	THER	nn c	ONS. DIV.		
8. Name of Opera		<u></u>	011110 112		, , , , , , , , , , , , , , , , , , , ,				· Division indicates		9. OGR			•		
ConocoPhillips											217817			)IST. 3		
10. Address of O P.O. Box 4289, 1		an N	JM 87490	4280	)							name or W				
12.Location	Unit Ltr	1	Section		Township	Range	Lot	1	Feet from the		N/S	Feet from		E/W Line	County	
											Line					
Surface:	D		32		31N	11W	D		721		N	1	221	W	San Juan	
вн:	D		32		31N	11W	D		910		N	1	184	W	San Juan	
13 Date Spud	1.		D. Reach	ed		Rig Released			Date Completed		dy to Prod	luce)	17 Elevation	ns <b>5822' GL</b>	•	
7/27/2012	8/14				9/28/20				5/2012 GRS				KB 5837'			
18. Total Measur MD 6917' / VD		of W	'eli		19 Plug l	Back Measured		20 V YES	Was Directiona	d Sur	rvey Made? 21 Type Electric and Other Logs Run GR, CCL, CBL					
MD 0517 7 VD	0,00				MD 6912' / VD 6903'							J GIV	, ccb, cbb			
22. Producing Int			-	ion - T	Гор, Bottom,	Name										
DAKOTA (6	<u> 755' - 6</u>	872	<u>')                                    </u>													
23.						SING RE	COL			str						
CASING SI	ZE		IGHT LB		DEPTH SET			HOLE SIZE				NTING R		T PULLED		
9 5/8"			2.3#, H- 23#, J-5		231' 4282'			12 1/4" 8 3/4"			76 sx(122cf-22bbls) 594 sx(1207cf-215bbls)			<del></del>	bbls bbls	
4 1/2"			23#, J-3 1.6#, L-		6912'			6 1/4"			-	120761-7 (420cf-7		C 3430'		
24.	L		1.0π, L	00	LINER RECORI								NG RECOR		2 3 4 3 0	
SIZE	TOP			ВОТ	OTTOM SACKS			SCREEN SIZE		1.23		DEPTH			ER SET	
						CEMENT										
26 Perforation						l	2 3/8", 4.7#, 27 ACID, SHOT, FRAC					6799'	OHERE P	N/A		
26 Perforation DK34" DIAM		Herv	ai, size, ai	ia nui	noer)				O, SHOT, FR. NTERVAL				MATERIAL U			
DK (6830' - 687	•						_		6872'	_				: 134,792 ga	1700 N2	
DK (6820' - 675:   TOTAL HOLE:		F = 1	4 HOLES	5			l l			ı	lickfoam w/ 40,196# 20/40 Brown Sand, Pumped					
	5 50						10			105	5bbls fluid flush. N2 2,226,900scf					
					····		<u> </u>			L						
28.									DUCTION	1						
Date First Produc					ion Method (	Flowing, gas lıfi	t, pump	oing - S	Size and type			(Prod or S	Shut-ın)			
09/26/2012 GRS				unp) lowing	9					Si	ľ					
Date of Test	Hours	Test		Cho	ke Size	Prod'n For		- Bbl			ıs - MCF	Water -	Bbl.	Gas -	Oıl Ratio	
9/27/2012	1 HR			1/2'	culated 24-	Test Period		ACE Gas -	MCE	14	4 MCF Water - B	2 BBL	Cravity ADI	(C)		
Tubing Press 951 PSI	Casin 885 P	_	essure	1	ir Rate	Oil - Bbl TRACE			MCFD	1	48 BWD	bi   Oii	Gravity - API	- (Corr.)		
29 Disposition of C	Gas (Sold, u	sed fo	or fuel, veni	ed, etc	) Sold							30 Test Wi	tnessed By			
31 List Attachinen					·	anco Mesaverd	e being	z comi	mingled by DI	IC or	rder # 370			<del>. ,</del>		
32 If a temporar																
					•											
1983	33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927								D 1927							
I hereby certi										mple	ete to the	e best of	my knowled	ge and belie	f , .	
Signature	lil eo	nd	Kellyn	ביע <i>ע</i>	// Printed	d Name: Ar	leen I	Kelly	wood	Titl	e: Staff	Regulat	ory Technic	cian Date	10/10/12	
F-mail Addre	_	•	1 ()			nhilline com									,	

**INSTRUCTIONS** 

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

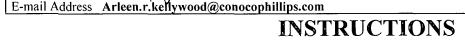
Southea	stern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 773'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 883'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1882'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2310'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3849'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4104'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4633'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5090'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5907'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6648'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6755'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OD CAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IMPORTANT \	WATER SANDS	
Include data on rate of war	ter inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	Attach additional sheet if r	necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
					l			
		i						
				1				



Sulimit To Appropr Two Copies District I	rate Distri	ct Offi	ice		State of New Mexico Energy, Minerals and Natural Resources					REVISED Form C-105 July 17, 2008							
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1301 W Grand Ave District III				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
1000 Rio Brazos Re District IV	d, Aztec, l	NM 87	7410		12						2 55-1	STAT		☐ FI	ED/INDIA	N .	
1220 S. St Francis	Dr , Santa	Fe, N	M 87505			Santa Fe,	NM	M 87505  3 State Oil & Gas Lease No FEE									
WELL C	OMPL	ET	ION (	OR R	ECOMPI	ETION RE	ΞPO	RT /	AND LOG								
4. Reason for fill	Ü										HEA	TON I		nent Na	me		
C-144 CLOS					#1 through #3	31 for State and	Fee w	ells on	lly)		6. Well	Numbe		D OCT	1715	<u>.</u>	
7. Type of Comp	oletion:				DEEPENIN	G □PLUGBA	.ск Г	— □ die	FERENT RES	ERV	DIR 🗆	OTHER	OIL	CON!	5. DIV.	,	
8. Name of Opera											9. OGR		·	DIST	ာ		
ConocoPhillips 10. Address of O	perator							•			217817 11. Pool	l name (	or Wildcat	WHJ!	. <u>.</u> .		
P.O. Box 4289, I	armingt										BLA	NCO N	MESAVERDE			1	
12.Location	Unit Ltr		Section		Township	Range	Lot		Feet from the		N/S Line	Feet fi	rom the	E/V	V Line	County	
Surface:	D		32		31N	HW	D		721		N		1221	_	W	San Juan	
вн:	D		32		31N	11W	D		910		N		1184		W	San Juan	
13 Date Spud 7/27/2012	8/14	/201		ched	9/28/20			9/24	Date Completed 4/2012 GRS				17 Eleva KB 5837	11			
18. Total Measure MD 6917' / VD	ed Depth 6908'	of W	'ell		19 Plug Back Measured 20. Was Directional Sur Peth YES				ıl Sur	vey Made		21. Type Elect GR, CCL, CB		Other Logs	Run		
22. Producing Int				etion - T				I	<del></del>							-	
23					CA	SING RE	COI	RD (	Report all	str	ings se	t in v	vell)				
CASING SIZE WEIGHT LB /F				DEP	TH SET		HOL	E SIZE		CEM	ENTIN	G RECORD			T PULLED		
9 5/8'' 7''			2.3#, H					12 1/4"			76 sx(122cf-22bbls)					bls	
4 1/2"			23#, J- 1.6#, L			282' 912'	8 3/4"				594 sx(1207cf-215bbls) 207sx(420cf-75bbls)					bbls 3430'	
24.			1.0//, 1		LINER RECORI					25.			JBING RECO	ORD	100	3430	
SIZE	TOP			BOT	TOM	SACKS CEMENT	SCR	REEN	SIZE		DEPTH SET				PACKI	ER SET	
26 8 6			-	<u> </u>			ļ		2 3/8", 4.			679		7000	N/A		
26 Perforation MV34" DIAM	record (1 1	nterva	al, size,	and nun	nber)				O, SHOT, FRANTERVAL				T, SQUEEZE ND MATERIA		)		
POINT LOOKO	OUT (464								4985'		Acid - 10bbls 15% HCL, Frac 122,696 gal 70Q N2						
MENEFEE TOTAL HOLES		12' - 4	1546')=	ISPF =	= 17 HOLES					Slic	Slickfoam w/ 100,384# 20/40 Brown Sand, Pumped 73bbls fluid flush. N2 1,229,700scf						
							431	12' - 4	4546'		acid - 10bbls 15% HCL, Frac 76,314 gal X-Link						
										700	0Q N2 Slickfoam w/ 44,756# 20/40 Brown Sand,						
							$\vdash$	<u> </u>		Pu	mped 6	7bbls	foamed flu	sh. N2	990,100	scf	
28.							PI	ROL	OUCTION	1							
Date First Production 09/24/2012 GRS			1	oump)	,	Flowing, gas lifi	, pump	oing -	Size and type	W SI		(Prod	or Shut-in)				
Date of Test	Hour	s Test		Flowing Cho	ke Size	Prod'n For	Oil	- Bbl			s - MCF	Wat	er - Bbl.		Gas - C	Oil Ratio	
9/27/2012	1 HR			1/2'		Test Period		ACE Gas -	MCE	11:	5 MCF	1 B	BL Oil Gravity - A	ADI (C.			
Tubing Press 951 PSI	885 F		essure		culated 24- ir Rate	Oil - Bbl. TRACE			MCFD		Water - E			API - (Ca	orr.) 		
29. Disposition of C					<del></del>								t Witnessed By				
31 List Attachment						anco Mesaverd				1C or	der # 370	J4AZ.	<del></del>				
32 If a temporary													<u> </u>				
1983	ariai WdS	, uscu	. at uic W	, .ep	ore the exact	Latitud		Jana			Longitude			NA	D 1927		
I hereby certig										mple	ete to th	e best	of my know	edge a	nd belief	· , ,	
υ,																	





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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS

			SANDS OF	R ZONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT			
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet		
		feet		
		feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:				:			
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