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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 09 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

SF-078051

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. |
| 2. Name of Operator ConocoPhillips Company | | 8. Well Name and No. Neil A 2B |
| 3a. Address PO Box 4289, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-9700 | 9. API Well No. 30-045-35368 |
| 4. Location of Well (Footage, Sec., T,R,M, or Survey Description) Surface Unit O (SW/SE), 299' FSL & 1930' FEL, Section 15, T31N, R11W Bottomhole Unit P (SE/SE), 710' FSL & 710' FEL, Section 15, T31N, R11W | | 10. Field and Pool or Exploratory Area Blanco MV/Basin DK |
| | | 11. Country or Parish, State San Juan New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report <i>BL</i> | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Casing Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

09/30/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 06:00hrs on 10/01/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 232'. Drilled ahead to 4761' - Inter ID reached 10/03/12. Circ. Hole & RIH w/ 7", 23#, J-55, 96jts, LT&C csg set @ 4742'. Cmt w/ 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 482sx(1027cf-183bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 110sx(152cf-27bbbs=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 185 bbls FW. Bumped plug @ 05:44hrs on 10/05/12. Circ. 35 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 14:00hrs on 10/05/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 4695' & DO cmt & drilled ahead. ID reached @ 7343' on 10/06/12. Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, (BT&C- 8, LT&C-162) 170 jts w/ csg set @ 7339'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 192sx(380cf-68bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 114bbls FW. Bumped plug. Plug down @ 14:30hrs on 10/07/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 20:30 hrs on 10/07/12. ✓✓

RCVD OCT 11 '12
OIL CONS. DIV.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

ACCEPTED FOR RECORD

| | | | |
|--|--|---|---|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen Kellywood | | Staff Regulatory Tech OCT 09 2012 | |
| Signature <i>Arleen Kellywood</i> | | Date <i>10/8/12</i> | FARMINGTON FIELD OFFICE BY <i>TL Salyers</i> |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC