

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 02 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5 Lease Serial No

SF-078051

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

Neil A #2B

2 Name of Operator

ConocoPhillips Company

9. API Well No

30-045-35368

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT 0 (SWSE), 299' FSL & 1930' FEL, Sec. 15, T31N, R11W

Bottomhole UNIT P (SESE), 710' FSL & 710' FEL, Sec. 15, T31N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Spud Report

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

RCVD OCT 11 '12
OIL & GAS DIV.

9/28/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30 am hrs on 9/28/12. Drilled ahead w/ 12 1/4" bit to 232'. TIH w/ 7 jts., 9 5/8", 32.3#, H-40 casing, set @ 195'. RU to cmt. Pre-flush w/ 10 bbls pre-flush & 20 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.60 yld) Premix cement w/ 20% fly-ash. Drop plug & displaced w/ 14 bbls FW. Bump plug. Circulated 6 bbls cement to surface. RD cmt. WOC. ND BOPE. RD RR @ 15:00 hrs on 9/28/12.

* Revise setting depth

ACCEPTED FOR RECORD

OCT 09 2012

FARMINGTON FIELD OFFICE
BY TL Salazar

PT will be conducted by Drilling Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

10/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)