

(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SEP 23 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Farmington ~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SE/SE), 1303' FSL & 1251' FEL, Section 25, T30N, R11W
Bottomhole Unit J (NW/SE), 2280' FSL & 1860' FEL, Section 25, T30N, R11W

5. Lease Serial No

SF-078174-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Kessler Com 3P

9. API Well No

30-045-35382

10 Field and Pool or Exploratory Area

Blanco MV/Basin DK

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Casing Report

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/11/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 06:00hrs on 09/12/12. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 190' & DO cmt to 235'. Drilled ahead to 4610' - Inter TD reached 09/14/12. Circ. Hole & RIH w/ 108jts, 7", 23#, J-55 csg set @ 4590'. Cmt w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 464sx(988cf-176bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 106sx(146cf-26bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 179 bbls FW. Bumped plug @ 21 00hrs on 09/15/12. Circ. 70 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 05:30hrs on 09/16/12. Test-OK. TIH, w/ 6 1/4" bit, tagged cmt @ 6484' & DO cmt & drilled ahead. TD reached @ 7325' on 09/20/12. Circ hole & RIH w/ 176 jts (BT&C=9,LT&C=167), 4 1/2", 11 6#, L-80 csg set @ 7321'. RU to cmt. Pre-flushed w/ 10bbls N2 W & 10bbls N2 Gel, 10bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 200sx(396cf-70bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 112bbls FW. Bumped plug. Plug down @ 08:50hrs on 09/21/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00 hrs on 09/22/12. A

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

OCT 09 2012

Signature

Arleen Kellywood

Date

9/24/12

FARMINGTON FIELD OFFICE
BY TL Salinas

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RCVD OCT 11 '12

Approved by

OIL CONS. DIV.

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIST. 3

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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