UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 28 2012

FORM APPROVED OMB No 1004-0137

Expires: July 31, 2010

5 Lease Serial No.

			SF-080781	
Farmington FieldSUN	DRY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name	
Bureau of Lan@o/notuse this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No	
1. Type of Well			7	
Oil Well X Gas Well Other			8 Well Name and No	
			Yert HZMC 1H	
2. Name of Operator			9. API Well No	
ConocoPhillips Company			30-045-35383	
3a. Address		3b. Phone No (include area code)	10 Field and Pool or Exploratory Area .	
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Basin Mancos	
4. Location of Well (Footage, Sec., T.,I			11. Country or Parish, State	
•		EL, Section 31, T29N, R9W		
Bottomhole Unit D (NW/	NW), 1135' FNL & 848' FW	/L, Section 36, T29N, R10W	<u> </u>	
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
Notice of intent	l 📛			
Two as a second	Alter Casing	Fracture Treat		
X Subsequent Report	Casing Repair	New Construction	Recomplete X Other Spud S	undry
	Change Plans	Plug and Abandon	Temporarily Abandon	•
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal of any proposed work and approximate duration thereof	
Attach the bond under which the visit following completion of the involving the following completion of the involving has been completed. Final determined that the site is ready for the open hole from 12 1/casing set @ 354. RU CaCl2 & .25pps Celloffs WOC. RD RR @ 22:00 PT will be conducted APD/ROW	vork will be performed or provide the red operations. If the operation result I Abandonment Notices must be filed in final inspection.) 212. Spud w/ 12 1/4" bit @ 4" to 17 1/2" to surface TD to cmt. Preflushed 10bbls ake. Dropped plug & displaints on 09/26/12.	Bond No on file with BLM/BIA Requisin a multiple completion or recomplet only after all requirements, including recompletions on 09/24/12. Drille@359' w/ mud puppy C/L sy of FW. Pumped 400sx(512c) ced w/ 46bbls FW. Bumped will appear on next report.	d true vertical depths of all pertinent markers and zones used subsequent reports must be filed within 30 days ion in a new interval, a Form 3160-4 must be filed once eclamation, have been completed and the operator has ad ahead to 359'. Circ. RIH w/ 17_1/2" Ream stem. RIH w/ 10jts, 13_3/8", 54.5#, J-55_ST8_cf-91bbls=1.28yld) Type I-II cement w/ 3% plug. Circ. 41bbl cmt to surface. RD cmt. RCVD DCT_12_12_DIST_3 ACCEPTED FOR PEG OCT_10_2012 FARMINGTON FIELD OFF	ec Opd
14. I hereby certify that the foregoing is true and correct Name (Printed/Typ Arleen Kellywood		ped) Title	Staff Regulatory Tech Title	
Signature Wheen	Kalleywood	Date 9/29	8/12	
	THIS SPACE FO	OR FEDERAL OR STATE O	FFICE USE	
Approved by				
		Title	Date	
Conditions of approval, if any, are attathat the applicant holds legal or equital entitle the applicant to conduct operations.	ole title to those rights in the subject 1 ons thereon.	ease which would Office		
	42 II C.C. Cantian 1212, make it a an	ma for any parson knowingly and willf	ully to make to any department or agency of the United State	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)