

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS.

24 2012

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No JIC-69
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name JICARILLA APACHE
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3630	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2111' FSL & 2236' FEL NWSE SEC.18 (J)-T24N-R5W N.M.P.M.		8 Well Name and No APACHE FEDERAL #10
		9 API Well No 30-039-05477
		10 Field and Pool, or Exploratory Area BASIN MANCOS BASIN DAKOTA
		11 County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other METER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CALIBRATION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	VARIANCE

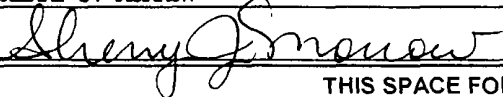
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERY J. MORROWTitle **REGULATORY ANALYST**

Signature

Date **9/20/2012****ENTERED
AFMSS****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED FOR RECORD

Title

Date **OCT 15 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY [Signature] K.J. Schneider

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**APPROVED**

Well and Notice Remarks

Doc. Number 13KJS0064S	Doc. Type VARI	Case Number JIC69	Type TRIBAL	Name APACHE FED
API 300390547700S2 FACILITY	Well Name APACHE FEDERAL APACHE FEDERAL	Number 10 10	Operator XTO ENERGY INC XTO ENERGY INC	
Doc. Number 13KJS0064S	Date 10/15/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL

Category GENERAL

Date 10/15/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by written notice.