DEPARTMENT OF THE INTERIOR.  DEPARTMENT OF THE INTERIOR.  BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  OUT O 1 Donot use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  Executed of Land Mesubmitein Triplicate - Other instructions on page 2  1 Type of Well  Oil Well X Gas Well Other  2 Name of Operator  XTO Energy Inc.  3a. Address  3b. Phone No. (include area code)  505-333-3630			FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010  5 Lease Serial No NMSF-046563  6 If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No NMM-73924  8 Well Name and No AZTEC GAS COM #1  9 API Well No. 30-045-06906  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)  1190' FNL & 990' FWL NWNW SEC. 2 (D) -T27N-R10W N.M.P.M.				BASIN DAKOTA  11 County or Parish, State SAN JUAN NM		
12 CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF NO	OTICE REPO			
TYPE OF SUBMISSION  X Notice of Intent  Subsequent Report  Final Abandonment Notice  13 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc. would like to require calibration. Due to low volume (if for this well semi-annual.	lete horizontally, give subsited or provide the Bon f the operation results in a lotices shall be filed only a tion)  uest an exception	Deepen Fracture Treat New Construction Plug and Abandon Plug Back Including estimated starting arriace locations and measurf Avo on file with BLM/B multiple completion or receiter all requirements, including the Conshore On	Reclamatio Recomplete Temporari Water Disp g date of any pro- BIA. Required so completion in a n iding reclamation	y Abandon  osal  posed work an tical depths of ubsequent repo new interval, a l n, have been c	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has s quarterly meter	
	NOW SPACE FOR FEDER	Date 9/28/2012			ENTERED AFMSS	
Approved by ACCEPTED FOR RECO	RD	Title		D	Pate UCI 1 6 2012	
Conditions of approval, if any, are attached. Approval of this notic the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon	e does not warrant or certify th	at Office		<u> </u> 	y Is/K.J. Schreide	

## Well and Notice Remarks

Doc. Type VARI Case Number NMNM73924 Doc Number 13KJS2080S Type 318310 Name AZTEC GAS COM Operator XTO ENERGY INC API Well Name Number 300450690600S1 **AZTEC GAS COM 1** FACILITY AZTEC GAS COM 1 XTO ENERGY INC Doc Number Date Author Subject 10/16/2012 **KEVIN SCHNEIDER** 13KJS2080S VARI **APPROVAL** 

Category GENERAL

Date 10/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.

Category