

RECEIVED

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 01 2012

Farmington Field Office **SUBMIT IN TRIPLICATE - Other instructions on page 2**

Bureau of Land Management

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2190' FNL & 820' FEL SENE SEC. 27 (H) -T29N-R10W N.M.P.M.

5 Lease Serial No.

FEE

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or-No

NNM-73506 (AZTEC PC)

8 Well Name and No

ARMENIA #1

9 API Well No

30-045-07850

10 Field and Pool, or Exploratory Area

FARMINGTON

AZTEC PICTURED CLIFFS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>METER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CALIBRATION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>VARIANCE</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcf/d). XTO Energy Inc. proposes to calibrate the meter for this well semi-annual.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 9/28/2012

ENTERED
AFMSS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED FOR RECORD

Title

Date OCT 16 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY *K.J. Schneider*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NRMOCD

Well and Notice Remarks

Doc. Number 13KJS2073S	Doc. Type VARI	Case Number NMNM73506	Type 318310	Name ARMENTA
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API	Well Name	Number	Operator
300450785000D1	ARMENTA	1	XTO ENERGY INC
300450785000D2	ARMENTA	1	XTO ENERGY INC
FACILITY	ARMENTA	1	XTO ENERGY INC

Doc. Number 13KJS2073S	Date 10/16/2012	Author KEVIN SCHNEIDER	Subject VARI	Category APPROVAL
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Category GENERAL

Date 10/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtten notice.