Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Of 1 2017 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010 5 Lease Serial No NMM-0206995 6. If Indian, Allottee or Tribe Name		
Faminaton Field Office Reau of Land Wanggemen'in TRIPLICAT	7 If Unit or CA/Agreement, Name and/or No						
1 Type of Well Other Onl Well X Gas Well Other Other					8 Well Name and No AZTEC 35 #4		
XIO Energy Inc.				9 API Well No			
3a Address	3h Phone No (moluda area coda)		30-045-23869				
382 CR 3100, AZTEC, NM 87410		10 Field and Pool, or Exploratory Area					
	. 35 (N) -T30N-R141			SAND PICTO 11 County o SAN JUAN	LL FRUITLAND URED CLIFFS r Parish, State NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPO	ORT, OR OTH	ER DATA	<u> </u>	
TYPE OF SUBMISSION		ТҮ	PE OF ACTION				
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Reclamation Recomple Temporari Water Disp	te ily Abandon posal	Water Shut-Off Well Integrity X Other ME CALIBRATION VARIANCE		
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect XTO Energy Inc. would like to require calibration. Due to low volume (in for this well semi-annual.	lete horizontally, give siformed or provide the left the operation results in Notices shall be filed on otton) uest an exception	ubsurface locations and mea Bond No on file with BLM n a multiple completion or re- ly after all requirements, income on to the Onshore	sured and true ver /BIA Required secompletion in a second cluding reclamation	rtical depths of a subsequent report new interval, a Fon, have been co	all pertinent markers a its shall be filed within Form 3160-4 shall be completed, and the ope a quarterly met	nd zones n 30 days filed once erator has	
14. I hereby certify that the foregoing is true and correct		1				,	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
SHERRY J. MORROW

Title REGULATORY ANALYST

Date 9/28/2012

ENTERED

AFMSS

APproved by ACCEPTED FOR RECORD

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 13KJS2069S	Doc Type VARI	Case Number .NMNM0206995		Type Name 311111 AZTEC 3	5
API 300452386900S1 FACILITY	AZTEC 35 AZTEC 35	eli Name 4 4	Number	Operator XTO ENERGY XTO ENERGY	
Doc. Number 13KJS2069S	Date 10/16/2012	Author KEVIN SCHNEIDER		Subject VARI	Category APPROVAL .

Category GENERAL

Date 10/16/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice