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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 10 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field
Bureau of Land Management

5. Lease/Serial No
SF-080672

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SW/SW), 1117' FSL & 988' FWL, Section 24, T27N, R4W
Bottomhole Unit M (SW/SW), 1244' FSL & 796' FWL, Section 24, T27N, R4W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
San Juan 27-4 Unit

8. Well Name and No.

San Juan 27-4 Unit 155A

9 API Well No.

30-039-30967

10. Field and Pool or Exploratory Area

Blanco MV/Basin MC/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resumè)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD OCT 19 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 17 2012

FARMINGTON FIELD OFFICE
BY T. Saliers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen Kellywood

Staff Regulatory Tech

Title

Signature

Arleen Kellywood

Date

10/10/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

SAN JUAN 27-4 UNIT 155A
30-039-30967
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 07/03 RU WL & logged well. Run GR/CCL/CBL logs from 8387' to 15'KB. TOC @ 3485'.
(7" casing shoe @ 4270') ✓
- 07/24 RU. PT casing to 6600#/30min. Test OK. ✓
- 07/26 MI RU BWWC WL. Perf Mancos interval @ 7540' w/ 3SPF = 3 holes w/ .36" diam. RIH w/ RBP & Gauges @ 7530'. POOH. RIH w/ 4 1/2" RBP @ 7260'. Perforate 2nd Mancos interval @ 7195 w/ 3SPF = 3 holes w/ .36" diam. RIH w/ RBP & Gauges @ 7185'. POOH. RD & Release BWWC WL.
- 08/16 RU WL. RIH & retrieve RBP w/ gauges @ 7185', RBP @ 7260 & RBP w/ gauges @ 7530'.
- 09/10 RU BWWC WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 8243', 8245', 8247', 8249', 8251', 8253', 8255', 8264', 8268', 8272', 8276', 8280', 8283', 8285', 8292', 8294', 8296', 8299', 8303', 8305', 8313', 8316', 8318', 8320', 8322', 8324', 8327' & 8330' = 28 holes. 2SPF @ 8343', 8345', 8347', 8351', 8354', 8357', 8360', 8362', 8365', 8368', 8372', 8384', 8387' & 8390' = 28 holes Total DK Holes = 56 holes
- 09/11 Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**8243' – 8390'**) w/ 45,864 gals of 70% Slickwater N2 Foam w/ 40,215# 20/40 Brady Sand. Total N2: 3,115,200SCF. RIH w/ **CBP @ 8110'**
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 7404', 7410', 7421', 7432', 7439', 7445', 7452', 7455', 7465', 7483', 7492', 7504', 7513', 7517', 7525', 7533', 7540', 7543', 7553' & 7559' = 60 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Lower Mancos (**7404' – 7559'**) pumped 5000 gal 25# X-Link Gel Pre Pad w/ 44,308 gal 25# 70% N2 X-Link Gel w/ 153,643# 20/40 sand. Total N2: 2,686,600 SCF. RIH w/ **CBP @ 7380'**
Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 7195', 7203', 7215', 7225', 7233', 7246', 7252', 7260', 7273', 7280', 7289', 7297', 7308', 7320', 7329', 7334', 7343', 7349' & 7357' = 57 holes. RD & Release BWWC.
- 09/14 RU WL. Acidize w/ 10bbls 15% HCL Acid. Frac'd Upper Mancos (**7195' – 7357'**) pumped 5000 gal 25# X-Link Gel Pre Pad w/ 38,218 gal 25# 70% N2 Liner Gel w/ 151,629# 20/40 Sand. Total N2: 2,359,000SCF. RIH w/ **CFP @ 6710'**
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 6016', 6021', 6027', 6066', 6072', 6084', 6122', 6135', 6139', 6150', 6155', 6160', 6165', 6170', 6183', 6188', 6200', 6215', 6248', 6261', 6275', 6304', 6342', 6411 & 6551' = 25 holes. Acidize w/ 10bbls .15% HCL Acid. Frac'd Point Lookout (**6016' – 6551'**) w/ 38,178 gal 70% Slickwater N2 Foam w/ 100,936# of 20/40 Brady Sand. Total N2: 1,559,200SCF. RIH w/ **CFP @ 5945'**
Perf **Menefee Cliffhouse** w/ .34" diam w/ 1 SPF @ 5605', 5619', 5637', 5641', 5648', 5653', 5659', 5686', 5700', 5708', 5716', 5721', 5733', 5741', 5753', 5759', 5768', 5802', 5809', 5838', 5902', 5909', 5917', 5924 & 5934' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee Cliffhouse (**5605' – 5934'**) w/ 32,550 gal 70% Slickwater N2 Foam w/ 95,047# of 20/40 Brady Sand. Total N2: 1,251,500SCF.
- 09/15 Flowback well
- 09/17 MIRU WL. RIH w/ **CBP @ 5210'**
- 09/18 RU WL. RIH w/ **CBP @ 3985'**. Install Test plug, NU BOP Bradenhead Test – OK. DO CBP @ 3985' & 5210'
- 09/19 CO & DO CFP @ 5945' & 6710'. **Started selling MV & MC gas.**

pc

SAN JUAN 27-4 UNIT 155A
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Burlington Resources
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09/20 CO & DO CFP @ 7380 & CBP @ 8810'
09/21 CO & Mill CBP @ 8110'. **Started selling DK w/ MC & MV gas.**
09/22 Blow/Flow for 2 days
09/24 CO to PBTD @ 8414
09/25 Ran Spinner Test
09/26 Flow test. TIH w/ 268jts, 2 3/8", 4.7#, J-55 tubing, set @ 8291' w/ FN @ 8290'.
ND BOPE. NU WH. RR @ 15:00hrs. **This well is shut-in waiting on ND C104 approval.** ✓

This is a MV/DK/MC well being commingled per DHC# 4525. ✓

PL