

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 17 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-079519-A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No (include area code)

**(505) 326-9700**

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

**Surface Unit 1 (NE/SE), 1814' FSL & 221' FEL, Section 21, T28N, R5W**

5. Lease Serial No

Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

**San Juan 28-5 Unit**

8 Well Name and No

**San Juan 28-5 Unit 67P**

9. API Well No

**30-039-31081**

10. Field and Pool or Exploratory Area

**Blanco MV/Basin DK**

11. Country or Parish, State

**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

**DETAIL REPORT**

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD OCT 24 12

PLEASE SEE ATTACHMENT

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

OCT 22 2012

FARMINGTON FIELD OFFICE  
BY TL Salyers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

**Arleen Kellywood**

**Staff Regulatory Tech**

Title

Signature

*Arleen Kellywood*

Date

*10/17/12*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

**SAN JUAN 28-5 UNIT 67P**  
**30-039-31081**  
**Burlington Resources**  
**Blanco MV/Basin DK**

- 08/10 RU BWWC & logged well. Run GR/CCL/CBL logs from 7977' to Surface. TOC @ 2700'.  
(7" casing shoe @ 3872') ✓
- 08/22 MI RU. NU TBG Head & MV.
- 08/23 RIH w/ drill bailer, COUT cmt @ 7998'
- 09/18 PT casing to 6600#/30min. Test OK. ✓
- 09/19 RU BWWC to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7836', 7838', 7840', 7842', 7844', 7846', 7848', 7850', 7854', 7856' & 7858' = 11 holes. 2SPF @ 7928', 7930', 7932', 7934', 7936', 7940', 7942', 7944', 7948', 7952', 7958', 7962', 7978', 7980', 7982', 7984', 7986', 7988', 7990', 7992', 7993' & 7995' = 44 holes Total DK Holes = 55 holes
- 09/20 Acidize w/ 10bbbls 15% HCL Acid. Frac'd **Dakota (7836' – 7995')** w/ 41,370 gal 70% Slickwater N2 Foam w/ 43,183# 20/40 Brady Sand. Total N2: 2,247,700SCF.  
RIH w/ **CBP @ 7550'**  
Perf **Point Lookout** w/ .34" diam w/ 1SPF @ 5762', 5764', 5766', 5768', 5770', 5772', 5774', 5779', 5782', 5784', 5786', 5792', 5821', 5850', 5856', 5862', 5871', 5873', 5877', 5898', 5902', 5904', 5906', 6016' & 6019' = 25 holes.
- 09/21 RU BJ. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Point Lookout **(5762' – 6019')** w/ 35,406 gal 70% Slickwater N2 Foam w/ 100,863# 20/40 Brady sand. Total N2: 1,703,700SCF. RIH w/ **CFP @ 5680'**.  
Perf **Menefee/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5366', 5368', 5373', 5378', 5382', 5384', 5402', 5404', 5412', 5415', 5420', 5422', 5424', 5426', 5430', 5432', 5438', 5440', 5474', 5478', 5515', 5525', 5539', 5578' & 5582' = 25 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Menefee/Cliffhouse **(5366' – 5582')** w/ 36,288 gal 70% Slickwater N2 Foam w/ 98,526# 20/40 Brady Sand. Total N2: 1,562,200SCF. RIH w/ **CFP @ 5070'**.  
Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4566', 4572', 4574', 4578', 4593', 4596', 4598', 4603', 4610', 4616', 4627', 4636', 4641', 4666', 4734', 4736', 4641', 4744', 4755', 4757', 4765', 4769', 4795', 4877' & 4881' = 25 holes. Acidize w/ 10bbbls 15% HCL Acid. Frac'd Lewis **(4566' – 4881')** w/ 41,412 gal 75% Visco Elastic N2 Foam w/ 78,068# of 20/40 Brady Sand. Total N2: 2,304,200SCF.
- 09/22 Flowback well. ✓
- 09/24 MI RU BWWC RIH w/ CBP @ 4300' RD.
- 09/27 MIRU DWS 24. NU BOP Test – OK
- 09/28 DO CBP @ 4300'. Circ. & Mill out CFP @ 5070' & 5680'. **Started selling MV gas.**
- 09/29 Blow/Flow for 2 days
- 10/01 DO CBP @ 7550'. CO to PBTD @ 7997'. **Started selling DK w/ MV gas.**
- 10/02 Blow/Flow for 3 days
- 10/05 Flow test wellbore. TIH w/ 255jts, 2 3/8", 4.7#, J-55 tubing, set @ 7846' w/ FN @ 7845'.  
ND BOPE. NU WH. RR @ 17:00. **This well is shut-in waiting on ND C104 approval.** ✓

**This is a MV/DK well being commingled per DHC#3672AZ.** ✓

PC