

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OCT 11 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078937
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name RCVD OCT 23 '12 OIL CONSD. DIV.
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505-325-6800	7. If Unit or CA/Agreement, Name and/or No. DIST. 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1020' FSL, 820' FEL, Sec. 25, T26N, R11W (P) SE/SE		8. Well Name and No. P L Davis #2E
		9. API Well No. 30-045-26894
		10. Field and Pool, or Exploratory Area Basin Dakota/Gallegos Gallup
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Add</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Gallegos Gallup</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>DHC w/ Basin DK</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources added the Gallegos Gallup. (DHC 3722AZ) The CIBP's @ 6243' & 5746' will be drilled out at a later date. Will flow test the Gallegos Gallup for an extended period.

9/21/12 MIRU. NU BOP. TOOH w/prod tbg. PT BOP. Test ok. SD over weekend.

9/24/12 TIH w/4.50" scraper, tagged fill. TOOH. TIH w/4.50" CIBP, set @ 6243'. PT csg to 1525# for 15 min - ok.

9/25/12 Test csg 4822'-2192' to 1400#-10 min-test ok, 2103'-surface to 2700#-15 min-test ok. Run CBL. TOC: surface.

9/26/12 Run Temp survey. TIH, set additional 4.50" CIBP, set @ 5746'. PT CIBP to 1500#-10 min-test ok.

9/27/12 Perf from 5544'-5549', 3 spf, .42", 15 holes. TIH w/4.50" wireline, set wireline RBP w/bottom gauges. Started pump truck @ 110#, climbed in 6.2 bbls to 1900# max - SD. WH is 2000# max pressure. Set wireline RBP @ est 1600#. Secure WH. SI one wk - 9/28-10/3/12.

10/4/12 TOOH w/gauges & wireline RBP. TIH, Perf from 5529'-5544', 5570'-5580', 3 spf, .42", 75 holes.

10/5/12 Acidize w/1000 gal 15% HCL acid. Frac w/31854 gal Delta 200, 74937 gal Delta 200 65Q, 4950# 40/70 sand, 85500# 20/40 sand. 10/6/12-10/8/12: Flowback and clean out to PBID @ 5746'.

10/9/12 TIH w/2.375", 4.7#, J-55 prod tbg, set @ 5634'. TIH w/pump & rods. Shut well in. Rig released 10/11/12.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Date 10/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date OCT 19 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA