

Submit To: Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008			
		1. WELL API NO. 30-045-35340			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No FEE			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name CALLOWAY LS 6. Well Number 2A			
		RCVD OCT 30 '12 OIL CONS. DIV. DIST. 3			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator ConocoPhillips		9. OGRID 217817			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DK			
12. Location Surface: H Section: 34 BH: I Section: 34	To: _____ Range: _____ Lot: _____ Feet from the _____ <div style="font-size: 4em; opacity: 0.5; transform: rotate(-15deg); position: absolute; top: 50%; left: 50%;">DENIED</div>	N/S Line: _____ Feet from the _____ E/W Line: _____ County: _____ N 900' E San Juan S 717' E San Juan			
13. Date Spud 7/19/2012	14. Date T D Reached 08/02/2012	17. Elevations 5662' GL KB 5677'			
18. Total Measured Depth of Well MD 7065' / VD 6919'		21. Type Electric and Other Logs Run GR, CCL, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA (6760' - 6880')					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.8# H-40	286'	12 1/4"	93 sx(150cf-27bbls)	5bbls
7"	23#, J-55	4328'	8 3/4"	606 sx(1223cf-218bbls)	20bbls
4 1/2"	11.6#, L-80	7055'	6 1/4"	234 sx(474cf-84bbls)	TOC 3200'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7# J-55
					6848'
26. Perforation record (interval, size, and number) DK - .34" DIAM DAKOTA (6832' - 6880') = 2SPF = 24 HOLES DAKOTA (6842' - 6760') = 1 SPF = 17 HOLES TOTAL HOLES = 41			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6760 - 6880' Acid - 10bbls 15% HCL, Frac 133,952 gal 70Q N2 Slickfoam w/ 40,108# 20/40 Brown Sand, Pumped 105bbls fluid flush. N2: 2,079,500scf		
28. PRODUCTION					
Date First Production 10/05/2012 GRS		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod or Shut-in</i>) SI	
Date of Test 10/10/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period TRACE	Oil - Bbl TRACE	Gas - MCF 74 MCF
Tubing Press 851 PSI	Casing Pressure 814 PSI	Calculated 24-Hour Rate TRACE	Oil - Bbl TRACE	Gas - MCF 1769 MCFD	Water - Bbl 12 BBL
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen Kellywood</u> Printed Name: Arleen Kellywood Title: Staff Regulatory Technician Date: 10/29/12					
E-mail Address Arleen.r.kellywood@conocophillips.com					

*** Submit copy of logs INSTRUCTIONS**
*** Make corrections & resubmit**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator ConocoPhillips			9. OGRID 217817 DIST. 3							
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat BLANCO MV							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	34	31N	11W	I	2485'	N	900'	E	San Juan
BH:	I	34	31N	11W	I	1901'	S	717'	E	San Juan
13. Date Spud 7/19/2012	14. Date T D Reached 8/2/2012	15. Date Rig Released 8/5/2012		16. Date Completed (Ready to Produce)		17. Elevations 5662' GL KB 5677'				
18. Total Measured Depth of Well MD 7065' / VD 6919'		19. Plug Back Meas Depth MD 7021' / VD 68'		Type Electric and Other Logs Run CCL, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name MESAVERDE (4364' - 4988')										
23. CASING										
CASING SIZE	WEIGHT LB / FT	DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED		
9 5/8"	32.8# H-40	286'		12 1/4"		93 sx(150cf-27bbbs)		5bbbs		
7"	23# J-55	4328'		8 3/4"		606 sx(1223cf-218bbbs)		20bbbs		
4 1/2"	11.6# L-80	7055'		6 1/4"		234 sx(474cf-84bbbs)		TOC 3200'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7# (J-55)	6848'		N/A		
25. TUBING RECORD										
26. Perforation record (interval, size, and number) MV - .34" DIAM POINT LOOKOUT/LMF (4640' - 4988') = 1SPF = 25 HOLES MENEFEE (4364' - 4594') = 1 SPF = 20 HOLES TOTAL HOLES = 45						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4640 - 4988' Acid - 10bbbs 15% HCL, Frac 125,524 gal 70Q N2 Slickfoam w/ 102,096# 20/40 Brown Sand, Pumped 74bbbs fluid flush. N2: 1,198,500scf 4364' - 4594' Acid - 10bbbs 15% HCL, Frac 80,528 gal 70Q N2 Slickfoam w/ 51,734# 20/40 Brown Sand, Pumped 67bbbs fluid flush.				
28. PRODUCTION										
Date First Production 10/2/2012 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) SI				
Date of Test 10/10/2012	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl TRACE	Gas - MCF 53 MCF	Water - Bbl 1 BBL	Gas - Oil Ratio			
Tubing Press 851 PSI	Casing Pressure 814 PSI	Calculated 24-Hour Rate	Oil - Bbl 2 BOD	Gas - MCF 1265 MCFD	Water - Bbl 12 BWD	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.										
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1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Arleen Kellywood</i> Printed Name: Arleen Kellywood Title: Staff Regulatory Technician Date: 10/29/12										
E-mail Address Arleen.r.kellywood@conocophillips.com										

*Submit copy of logs INSTRUCTIONS

*Make corrections & Resubmit

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