Submit To Appropria Two Copies	te Distri	ct Office		State of New Mexico						/ Form C-105					
District I Energy, Minerals :						nd Natural	S	July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Aven			921A							30-045-35340					
District III					oil Conserva				2 Type of Lease						
1000 Rio Brazos Rd . District IV	, Aztec, l	NM 87410)	12	220 South				2 644	STA		FED/INDIA	'N		
1220 S St Francis D	r , Santa	Fe, NM 8	7505		Santa Fe,	NM 8750)5		FEE	e Oil &	d Gas Lease No				
WELL CO	MPL	ETIO	N OR	RECOMP	LETION RI	EPORT A	ND LOG	_	1				的 特别。		
4 Reason for film	g		-						5 Lease	5 Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										CALLOWAY LS 6 Well Number 2A					
C-144 CLOSURE ATTACHMENT											RCVD	DCT 30 '1	2		
7 Type of Comple NEW W		□ WOR	KOVER	☐ DEEPENIN	IG □PLUGBA	ACK 🔲 DIFF	ERENT RES	ERV	OIR 🔲 (OTHE	R OIL (ONS. DIV			
8 Name of Operate	or								9 OGR 217817	UD	E	NST. 3			
ConocoPhillips 10 Address of Ope	erator						·····			l name	or Wildcat				
P.O. Box 4289, Fa	rmingt					II. IE				SIN DI		DOVI.	Country		
12 Location	Unit Ltr	Se	ction	To'h-m	Range	Lot F	eet from the		N/S Line	1 reet	from the	E/W Line	County		
Surface:	Н		34			83A			N		900'	E	San Juan		
BH:	I		34						S		717'	E	San Juan		
13 Date Spud 7/19/2012		ate T D 2/2012	Reached		DE			į	dy to Pro	duce)	KB 5677'	ns 5662' GL			
18 Total Measured		of Well		5	-				vey Made	?	21 Type Electric	and Other Logs	Run		
MD 7065' / VD 69	9197			Depth MD 7021	l' / VD 6875'	-					GR, CCL, CBL				
22 Producing Inter			mpletion	- Top, Bottom,	, Name										
23				CA	SING RE	CORD (I	Report al	str	ings se	t in	well)				
CASING SIZI	E		IT LB/FT		TH SET	HOLE SIZE					IG RECORD		NT PULLED		
9 5/8'' 7''			#)H-40		286'	12 1/4" 8 3/4"			93 sx(150cf-27bbls)				bbls		
4 1/2"			#, J-55 #, L-80	4328' 7055'		6 1/4"		 	606 sx(1223cf-218bbls) 234 sx(474cf-84bbls)				Obbls C 3200'		
24		11.0	<i>n</i> , 12 00		INER RECOR		<u></u>	25			UBING RECOR		2200		
SIZE	TOP		В	OTTOM	SACKS	SCREEN	SIZE			DE	PTH SET	PACK	ER SET		
					CEMENT		2 3/8", 4	7#1	(J-55') 6848' N/A						
26 Perforation r	ecord (ı	nterval,	size, and n	umber)	L	27 ACID,			TURE, CEMENT, SQUEEZE, ETC.						
DK34" DIAM DAKOTA (6832' -	- ፍጻዩበባ	= 2SPE	= 24 110	FC		DEPTH IN		+	MOUNT AND KIND MATERIAL USED						
DAKOTA (6842'	- 6760')					6760 - 68	80'		Acid - 10bbls 15% HCL, Frac 133,952 gal 70Q N2 Slickfoam w/ 40,108# 20/40 Brown Sand, Pumped						
TOTAL HOLES	= 41								05bbls fluid flush. N2: 2,079,500scf						
				<u> </u>											
28							UCTION								
Date First Producti 10/05/2012 GRS	on		Produ pump		Flowing, gas lift	t, pumping - Si	ze and type	S		(Prod	or Shut-ın)				
	1		Flow	ng	T										
Date of Test 10/10/2012	Hours	s Tested		hoke Size '2''	Prod'n For Test Period	Oil - Bbl TRACE			s - MCF MCF	Wa 1 B	ter - Bbl BL	Gas -	Oil Ratio		
Tubing Press	Casın	g Pressu	re C	alculated 24-	Oıl - Bbl	Gas - N			Water - E	Bbl	Oil Gravity - API	- (Corr)			
							12 BWD								
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By 31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.															
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33 If an on-site burial was used at the well, report the exact location of the on-site burial															
_1983	Latitude Longitude NAD 1927														
I hereby certify Signature		17 371	rmation		oth sides of the Name: Ar			mple Titl	ete to the e. Staff	e besi Regi	of my knowled latory Technic	ge and belie cian Date	10/29/12		
E-mail Address		•	v												
vi		_	_		CHATCH	TATE	TITAL	\sim					_		

**SUDWIT COPY OF SINSTRUCTIONS

**WOLL & COPY OF STRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure When submitted as a completion report, this shall be accompanied by one

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo 772'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 858'	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland 1848'	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 2308'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House 3897'	T. Leadville						
T. Queen	T. Silurian	T. Menefee 4150'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 4636'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos 5074'	T. McCracken						
T. Glorieta	T. McKee	T. Gallup 5918'	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn 6705'	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota 6759'							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	Т	T. Entrada							
T. Wolfcamp	Т	T. Wingate							
T. Penn	Т	T. Chinle							
T. Cisco (Bough C)	т	T. Permian							

			SANDS OF	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
, , , , , , , , , , , , , , , , , , ,	TITLLOT OOLDEO	ann		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	
							·

Submit Tc Appropriate District Office Two Copies <u>District 1</u> 1625 N French Dr , Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008 1. WELL API NO					
District II 1301 W Grand Avenue, Aitesia, NM 88210 District III				Oil Conservation Division						30-045-35340 2 Type of Lease				
1000 Rio Biazos R					12				-	3 State	STATE	Sas Lease No	☐ FED/INDIA	۱N
1220 S St Francis	Dı , Santa	Fe, NN	M 87505			Santa Fe,	INIVI 67	303		FEE	. On & C	ias Lease No		
WELL C 4 Reason for file		ETI	ON OF	RE	ECOMPI	LETION RI	EPORT	AND LOG		5 Lease	Name o	r Unit Agreemei	William con a se anniversaria years and the	
☑ COMPLET	ION REP	ORT	(Fill in bo	oxes #	1 through #3	31 for State and	Fee wells	only)		CALLOWAY LS 6 Well Number 2A RCVD OCT 30 '12				
7 Type of Comp	letion				DEEDEMIN	с. Прицер	ACK CD D	IEEEDENE DEG	EDVC	\ID [7]	OTHER.		ONS. DIV.	
8 Name of Opera ConocoPhillips		<u> </u>	DRKOVE	<u>`</u>	DEEPENIN	G MPLUGBA	ACK 🔲 D	IFFERENT RES	ERVC	9 OGR 217817			IST. 3	
10 Address of O										11 Pool	name or	Wıldcat		
P.O. Box 4289, I	Parmingto Unit Lir		M 87499 Section	4289	Township	Range	Lot	Feet from the		N/S	NCO M Feet fro		E/W Line	County
Surface:	Н		34		31N	11W	I	2485'		Line		900'	E	San Juan
BH:			34		31N 31N	11W	1	1901'		S		717'	E	San Juan
13 Date Spud		ate T	D Reache	:d		Rig Released	-	Date Completed	d (Rea	_	duce)		ns 5662' GL	San Guan
7/19/2012	8/2/2	20 <u>12</u>		-	8/5/201	2	l_ <u>.</u> "	and				KB 5677'		
18 Total Measur MD 7065' / VD	6919,				Depth MD 7021	Back Meas		EN				Type Electric	and Other Logs	s Run
22 Producing Int MESAVERD				o n - T										
23		 -				SING						ell)		
CASING SI 9 5/8''	ZE		GHT LB . .8#3, H-4				HOLE SIZE 12 1/4"					RECORD		NT PULLED bbls
7"			3#, J-55			328'	8 3/4"			93 sx(150cf-27bbls) 606 sx(1223cf-218bbls)				Obbls
4 1/2"			.6#, L-8			055'	6 1/4"			234 sx(474cf-84bbls)				C 3200'
24.						NER RECOR			25					
SIZE	TOP			ROL	TOM	SACKS CEMENT	SCREEN	SIZE		DEPTH SET PACKER		CER SET		
								2 3/8", 4			6848		N/A	
26 Perforation MV34" DIAN		nterva	ıl, sıze, an	d nun	iber)			ID, SHOT, FR INTERVAL						***
POINT LOOK	DUT/LMI	- 1		,		OLES	4640 - 4988' A			AMOUNT AND KIND MATERIAL USED Acid - 10bbls 15% HCL, Frac 125,524 gal 70Q N2				
MENEFEE (436 TOTAL HOLES		')≠I	SPF = 20	HOL	ÆS					lickfoam w/ 102,096# 20/40 Brown Sand, Pumped				
							42641	45041				. N2: 1,198,5		700 NO
					43			- 4594'		cid - 10bbls 15% HCL, Frac 80,528 gal 70Q N2 lickfoam w/ 51,734# 20/40 Brown Sand, Pumped				
										bls flui				p
20							DDO	DUCTION	<u></u>				_	
28 Date First Produc	ction		Pro	ducti	on Method (Flowing, gas lif				ell Status	(Prod o	r Shut-ın)		
10/2/2012 GRS			pui			0.0		71	SI		,	,		
Date of Test	Hours			Cho	ke Sıze	Prod'n For	Oıl - Bb			s - MCF		r - Bbl	Gas -	Oil Ratio
Tubing Press	1 HR Casın		ssure	1/2"	ulated 24-	Oil - Bbl	TRACE	- MCF		MCF Water - E	1 BB	L Dil Gravity - API	- (Corr)	
851 PSI	814 P		sare		r Rate	2 BOD		55 MCFD		12 BWD	.01	on Gravity - 7th i	- (0017)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By														
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3695AZ.														
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1983	Latitude Longitude NAD 1927													
I hereby certy Signature	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
E-mail Addre	o poods		$I_{-}(I_{-})$	ood	@conoco _l		-	~						, -,, (, 0
Si (1)	. \	~~		\sim	~12			CTION	6					

*Submit copy of Los Instructions

*Necke corrections & Resubmit



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			SANDS O	R GAS R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • • • • • • • • • • •
		NT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
•		T		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
:								
				İ				