

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35340
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Calloway LS
4. Well Location Unit Letter H : 2485 feet from the North line and 900 feet from the East line Section 34 Township 31N Range 11W NMPM San Juan County		8. Well Number 2A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5662' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD OCT 30 '12
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 10/29/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
TITLE District #3 DATE 10/31/12
Conditions of Approval (if any): AV

CALLOWAY LS 2A
30-045-35340
ConocoPhillips
Blanco MV/Basin DK

- 08/08** RU Schlumberger WL & logged well. Run GR/CCL/CBL logs from 7003' to Surface.
TOC @ 3200'. (7" casing shoe @ 4324')
- 09/11** RU. PT casing to 6600#/30min. Test OK.
- 09/12** NU FB. Dry watch.
- 09/13** Continue Dry watch for 4 days
- 09/17** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6880', 6878', 6876', 6866', 6862', 6858', 6854', 6850', 6846', 6842', 6838' & 6832' = 24 holes. 1SPF@ 6842', 6820', 6816', 6812', 6808', 6804', 6800', 6796', 6792', 6788', 6784', 6780', 6776', 6772', 6768', 6764' & 6760' = 17 holes Total DK Holes = 41 holes Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6760' – 6880'**) w/ 133,952 gals of 70Q N2 Slick Foam Pad w/ 40,108# 20/40 Brown Sand. Pumped 105bbls fluid flush. Total N2: 2,079,500SCF. Set **CBP @ 5300'**. Perf **Point Lookout/LMF** w/ .34" diam w/ 1 SPF @ 4988', 4962', 4934', 4910', 4890', 4870', 4858', 4840', 4820', 4790', 4777', 4756', 4748', 4734', 4726', 4718', 4710', 4702', 4696', 4688', 4680', 4670', 4660', 4650' & 4640' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout/LMF (**4640' – 4988'**) w/ 125,524 gal 70Q N2 Slick Foam w/ 102,096# 20/40 Brown sand. Pumped 74bbls fluid flush. Total N2: 1,198,500SCF. Set **CFP @ 4620'**. Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4594', 4592', 4582', 4578', 4574', 4570', 4552', 4548', 4544', 4540', 4468', 4464', 4454', 4450', 4444', 4398', 4390', 4380', 4370' & 4364' = 20 holes. RD & Release crew.
- 09/18** Acidize w/ 10bbls 15% HCL Acid. Frac'd Menefee (**4364' – 4594'**) w/ 80,528 gal 70Q N2 Slick Foam w/ 51,734# 20/40 Brown Sand. Pumped 67bbls foamed flush. RD & Release crew
- 09/19** Dry Watch
- 09/20** RU WL. RIH w/ CBP @ 4000'
- 10/01** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 10/02** Mill CBP @ 4000' & CFP @ 4620' **Started selling MV gas.**
- 10/03** CO to CBP @ 5300'. Flow well.
- 10/04** Flow test. Flow well
- 10/05** DO CBP @ 5300'. Circ & CO to PBTD @ 7021'. **Started selling DK w/ MV gas.**
- 10/06** Flow well for 4 days
- 10/10** Flow test wellbore. TIH w/ 218jts, 2 3/8", 4.7#, L-80 tubing, set @ 6848' w/ FN @ 6847'. ND BOPE. NU WH. RR @ 17:00. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC# 3695AZ.

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