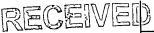
Form 3160-5 (November 1994)-

### UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5 Lease Serial No NMMM-078064 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS	-1	6	2012
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Do not use this form for proposals to drill or reenter an

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals Familiation Field Office N/A

SUBMIT IN TRIPL	ICATE Other instru	Bureau 0111 ctions on reverse	side.	7 If Unit or CA/A	greement, Name and/or No
X Oil Well Gas Well	Other			8. Well Name and	No
2 Name of Operator				Carson Unit 13	3-32
Elm Ridge Exploration Compar	ny, LLC			9. API Well No.	<del></del>
3a Address		3b. Phone No (include a	rea code)	30-045-054	
PO Box 156 Bloomfield, NM 8	7413	505-632-3476 ext. 2	01	10 Field and Pool,	or Exploratory Area
4 Location of Well (Footage, Sec , T ,	R., M, or Survey Description)			Lower Bisti Ga	llup
				11 County or Paris	h, State
1980' FNL X 1980' FEL Sec.13-T25N-R12W (Unit G)	,			San Juan Cou	nty, NM
12 CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, O	OR OTHER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction  Plug and Abandon	Recomplete Temporarily	Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
Elm Ridge Exploration Co., attached procedure.	, LLO requests permissic	Notif pric	y NMOCD 24 ) or to beginnin operations	nrs	RCVD OCT 24'12
			oberations		OH AONG DHI
# run CBL and so first plug.	abmit it to agen	cies for review	o prior t	o cementin	OIL CONS. DIV. S DIST. 3
1 71	true and correct				
Name (Printed/Typed) Arny N	Mackey	Title	Adminis	trative Manager	-
Signature		Date	Octo	per 16, 2012	
	THIS SPACE	FOR FEDERAL OR STA	TE USE		
Approved by Original Signed:	Stephen Mason	Title		Date	OCT 2 ½ 2012
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	itable title to those rights in the si				
Title 18 U S.C Section 1001, makes it a c fraudulent statements or representations a			lepartment or ager	cy of the United Sta	tes any false, fictitious or

(Instructions on reverse)

#### Plugging Program for Carson Unit 13-32:

Plug 1: PU 2-3/8" workstring. Well only has 1 joint of 2-3/8" tubing hanging in donut. Set 4-1/2" retainer at 4823'. Squeeze 10 sx below packer and spot \$\mathcal{B}\$ sx above packer to cover 100' across top of Gallup perforations.

Plug 2:, Perf 4 holes at 3912'. Set retainer at 3862'. Squeeze below retainer with 26 sx. Spot 6 sx on top of retainer to cover 100' across Mancos top, inside and outside 4-1/2" casing.

Plug 3; Perf 4 holes at 1628'. Set retainer at 1578'. Squeeze below retainer with 26 sx. Spot 6 sx on top of retainer to cover 100' across Mesaverde top, inside and outside 4-1/2" casing.

Plug 4: Perf 4 holes at 1252'. Set retainer at \$60'. Squeeze below retainer with 265 sx. Spot \$6's x on top of retainer to cover across Pictured Cliffs and Fruitland tops, inside outside 4-1/2" casing.

Plug 5: Perf 4 holes at 245'. Tie onto 4-1/2" casing and mix and pump 104 sx, or sufficient volume to bring cement to surface inside and outside 4-1/2" casing.

Remediate location per regulatory agencies' Conditions of Approval.

#### Elm Ridge Exploration Co., LLC

#### **Pertinent Data Sheet**

Well Name: Carson Unit 13-32

Footage: 1980' FNL and 1980' FEL Section 13, T25N, R12W San Juan County, NM

**API#:** 30-045-05401

Field: Bisti Lower Gallup

Elevation: 6386' KB

**TD:** 5010' KB **PBTD:** 5001' KB

**Completed: 5/23/58** 

## Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	J-55	110'	118 ft <sup>3</sup> (Circulated to surface)
7-7/8"	4-1/2"	9.5#	J-55	5006'	232 ft <sup>3</sup> TOC 4501' (Calc.)

Tubing Record: 1 jt 2-3/8" tbg hanging in donut.

#### **Formation Tops:**

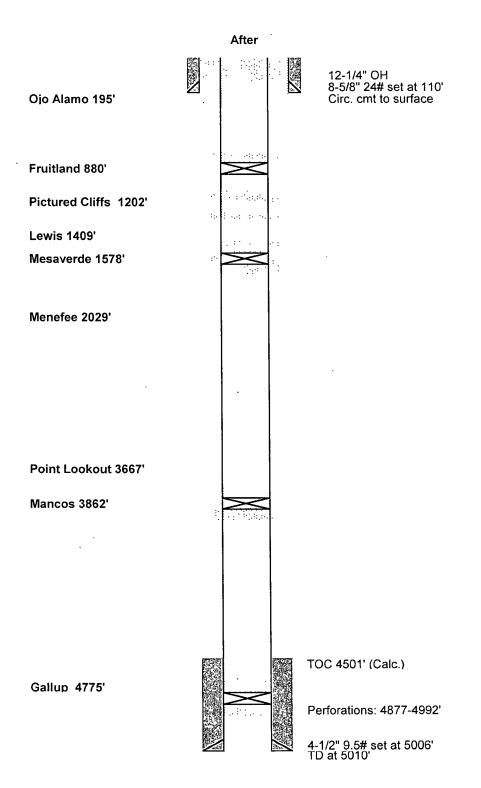
N. 1 1 1 1	o .
Nacimiento	Surface
Ojo Alamo	195'
Fruitland	880'
Pictured Cliffs	1202'
Lewis	1409'
Mesaverde	1578'
Menefee	2029'
Point Lookout	3667'
Mancos	3862'
Gallup	4775'

Perforations: Gallup: 4877-4992'

#### Wellbore Diagram Carson Unit 13-32 NE/4 Sec. 13, T25N, R12W San Juan County Co., NM API #30-045-05401

**Before** 12-1/4" OH 8-5/8" 24# set at 110' Circ. cmt to surface Ojo Alamo 195' Fruitland 880' Pictured Cliffs 1202' Lewis 1409' Mesaverde 1578' Menefee 2029' Point Lookout 3667' Mancos 3862' TOC 4501' (Calc.) Gallup 4775' Perforations: 4877-4992' 4-1/2" 9.5# set at 5006' TD at 5010'

#### Wellbore Diagram Carson Unit 13-32 NE/4 Sec. 13, T25N, R12W San Juan County Co., NM API #30-045-05401



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 13-32 Carson Unit

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Gallup plug to 4664'.
- b) Place the Mesaverde plug from 2010' 1910' inside and outside the 4 1/2" casing.
- c) Place the Pictured Cliffs/Fruitland plug from 1252' 830' inside and outside the 4 ½" casing. Note: Setting the cement retainer 50' above perforations @ 1202'.
- d) Place the Kirtland/Ojo Alamo/Surface plug from 332' to surface inside and outside the 4  $\frac{1}{2}$ " casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.