Form 3160-4 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 10 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

									L.				
		WELL C	OMPLETI	ON OR REC	COMPLET	TION REPO	RT AND L	ingto:	n Field Offi	53 Lease Serial N	o SF-080)672	
			11 -			T 1 2 2	Dureau -	111 Eu	Menage				
la. Type of Well	<u> </u>	Oil Well	X Gas		Dry				ŀ	6 If Indian, Allot		ie.	
 b Type of Completio 	n X	New Well	∐ Worl	k Over	Deepen	Plug B	Back 🔲 I	Diff Resvi	r, [Res		lease	
		Other								7 Unit or CA A	reement Name	4 -	
2 Name of Operator		Other								8 Lease Name ar	San Juan 27-4	Unit 155A	
2 Name of Operator		Burlin	gton Reso	urces Oil &	Gas Comp	anv					ia weli No San Juan 27-4	4 Unit 155A	
3 Address		Durin	Ston Iteso	unces on ec		No (include area	a code)			9 API Well No	an ouan 27 4	r omt 155/4	
	O Box 4289, Farmi					(:	505) 326-97	700				30967 - 00 CL	
4. Location of Well (R	eport location clearly and	n accordanc	e with Federa	il requirements)*	ı					10 Field and Poo			
A			TIME	T 8.4 (C33//C33/)	11171 FCI 0	0001 ESSIT				11 6 7 7 7	Basin Da		
At surface			UNI	T M (SW/SW),	III/ FSL &	799 FWL				11. Sec, T, R, 1		C: 24, T27N, R4W	
												C: 24, T27N, R4W C: 24, T27N, R4W	
At top prod Interva	Il reported below			υ	NIT M (SW	/SW), 1244' FS	L & 796' FW	/L	Ì	12 County or Pa		13 State	
• •	•				•	.,							
At total depth				NIT M (SW/SV							Arrıba	New Mexico	
14 Date Spudded	5/29/2012	15 Da	te T D Reach 6/27/2		16 Date	Completed D & A	X Ready	. to Dead	0/21/2012 CDS	17 Elevations (I		•	
18 Total Depth	MD	841		Plug Back T I		MD	8414'		9/21/2012 GRS	-	7170' GL / '	/105 KB	
16 Total Deptil	TVD	840		Flug Dack II	,	TVD	8403'	20 1	Depth Bridge Plug Se	:L	TVD		
21. Type Electric & O	ther Mechanical Logs Ru							22	Was well cored?		X No	Yes (Submit analysis)	_
			GR/CCL/CBI	т.					Was DST run?		X No	Yes (Submit report)	
		· ·	JICCCII/CDI	_				1		•	= :	= ' ' '	
22 Company 1 may 1	Record (Report all strings	ant we small)						i	Directional Survey?		No	X Yes (Submit copy)	
	, ,	,				Stage	Cementer		No. of Sks. &	Slurry Vol			
Hole Size	Size/Grade	Wt (#/ft) Top	(MD) I	Bottom (MD)	"	epth		ype of Cement	(BBL)	Cement top	p* Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#		0	235'		n/a		Ssx-Prem-Lite	228bbls	Surface	5bbls	_
8 3/4"	7" / J-55	20# / 23	¥	0	4270'	_	650'		5sx-Prem Lite	248bbls	1680'	Obbls	
6 1/4"	4 1/2" / L-80	11.6#		0	8416'		n/a	298s	x-Premuim Lite	107bbls	3485'	n/a	_
					·					RCU		3'12	
										OII	CONS. (NTI .	
										UZL			
24 Tubing Record	Donal Cot (100)	. [· . p	lan Darda (A.C	D) C		Death Cat Off	2)	D. d.	D		DIST. 3		
Size 3-55 2 3/8", 4.7#, L-80	Depth Set (MD) 8291'	Pac	ker Depth (M n/a	D) S1	ze	Depth Set (MI	²⁾	Packer	Depth (MD)	Size	Depth Set (N	MD) Packer Depth (MI	<u>)) </u>
25 Producing Intervals	<u> </u>				26	Perforation R	lecord				_1		
	Formation		Тор	Bot			Perforated	Interval		Size	No Holes	Perf Status	
A)	Dakota		8243		30'		1SP	PF		.34"	28	open	_
B)	Dakota		8343	83	90'		2SP	PF		.34"	28	open	
C)	Total Holes		<u> </u>				***************************************				56		
D)	eatment, Cement Squeeze			<u></u>									
27. Acid, Fracture, 116	Depth Interval	etc	1					Amount an	d Type of Material				
	Depth interval		Acidize w	/ 10hbls of 15%	HCL. Frac'	d w/ 45.864 gal			oam w/ 40,215# of 2	0/40 Brady sand	Total N2:3.115 2	200SCE	
	8243' - 8390'			, 100010 01 10 / 0									_
										<u> </u>			
28 Production - Inter		1			T		1	1					
Date First Produced	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity	G		Production	Method		
rioduced		Tested	Production	DDL	MCF	BBL	Corr API	16	ravity			_	
9/21/2012 GRS	9/26/2012	1br.	2.E 1	n/a /boph	35/mcf/h	trace/bwpl	h n/a		n/a		FLO	OWING	
Choke	Tbg Press	Csg	24 Нг.	Oil	Gas	Water	Gas/Oil		eli Status	!	<u>; =.</u>		_
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio	1			_		
			***		-	_		- 1			~		
1/2"	SI-870psi	SI-814psi		n/a/bopd	849/mcf/c	d 11/bwpd	n/a]		S	HUT IN		
28a Production - Inte	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	16	as	Production	Method	 	
Produced	I con Date	Tested	Production	BBL	MCF	BBL	Corr API		as ravity	rioduction	Domesty		
	1	1.0000	. 1000001011	1500		1555	Con Air	ا					
	1							1					
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	W	ell Status				
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratro						
	SI												
+/0					L								
"(See instructions and	spaces for additional data	on page 2)											

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FARMINGTON FIELD OFFICE BY_Ti_Solyers



28b Production	a - Interval C	,							· · · · · · · · · · · · · · · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		
	1									
Choke	Tbg. Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status		
5.60	SI	1.1000.	1	1555			1			
									· · · · · · · · · · · · · · · · · · ·	• • • •
28c. Production										•
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
		1						ł		
Choke	Tbg Press	Csg	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
00 5:				L						
29 Disposition	of Gas (Solia, i	usea for fuel, v	rented, etc)							
						TO RE	SOLD			
30. Summary o	f Porous Zones	(Include Aqui	fers):	-		10 11	ТОПР	31. Formati	on (Log) Markers	
•		` .	,						(
Show all imp	ortant zones of	porosity and c	ontents thereof:	Cored inter	vals and all	drill-stem tes	st,	ŀ		
	oth interval teste	ed, cushion use	d, time tool oper	ı, flowing ai	nd shut-in pr	essures and				
recovenes										
										•
		1		1						Тор
Formatio	n	Тор	Bottom		Descrip	tions, Conte	nts, etc.		Name	
		-			-	•				Meas Depth
Ojo Alan	10	3425'	3638'		,	White, cr-gr ss	3		Ojo Alamo	3425'
Kırltand	1 3	3638'	3838'		Gry sh interbe	dded w/tight,	gry, fine-gr ss		Kırltand	3638'
Fruitland		3838'	4019'	Di		1c- P-1c			Fruitland	20201
Pictured Cl		4019'	4019 4196'	Dk gry-gry			-med gry, tight, fine	grss		3838'
Lewis		4196'	4530'	1		ry, fine grn, tig		ı	Pictured Cliffs	4019'
Huerfanito Be	i i			1		w/ siltstone st	=		Lewis	4196'
ruerianito Be	ntonite	4530'	4983'		White,	waxy chalky b	entonite	1	Huerfanito Bentonite	4530'
Chacra	. .	4983'	5600'	Grv i	fn orn silty ola	uconitic sd sto	one w/ drk gry shale		Chacra	4983'
Mesa Ver		5600'	5842'	J.,		ed-fine gr ss, c			Mesa Verde	5600'
Menefe		5842'	6145'			-			Menefee	
Melleret	• ·	3642	0145			y, fine gr ss, c			ivieneiee	5842'
Point Look	cout	6145'	6593'	Mea-ngnt g	ry, very tine gr	formation	t sh breaks in lower	part or	Point Lookout	6145'
Mancos		6593'	7324'		D	ark gry carb s	h		Mancos	6593'
				Lt gry to b			s & very fine gry gry	ss w/		
Gallup		7324'	8130'	-		тед interbed s			Gallup	7324'
Greenho	m :	8130'	8199'		Highly o	alc gry sh w/ t	hin Imst		Greenhorn	8130'
Granero	s	8199'	8240'	l		fossil & carb		1	Graneros	8199'
Dakota		8240'		Lt to dark g		calc sl sitty ss y Y shale brea	w/ pyrite incl thin sh	bands	Dakota	8240'
Morriso		0210		Interl		•	t fine to coard grn ss		Morrison	0240
32. Additional		le plugging pro	cedure):	Interes	sea giii, oiii ee	red many sire	e mio to coma gin s		Monison	
	,	1 00 01		anco Mesav	erde, Basin	Dakota & 1	Basin Mancos co	ommingle well und	ler DHC4525.	
										•
33 Indicate wl	hich items have	been attached	by placing a che	ck in the ap	propriate bo	xes:				
X Electrica	l/Mechanical L	ogs (1 full set	req'd.)		Geo	logic Report	: Г	DST Report	Directional S	urvey
☐ Sunday N	Jatica for pluga	ing and agman	t vorifiantum		Пс	e Analysis	_	1 Other	_	
	Notice for plugg						L	Other:		
34. I hereby ce	ertify that the fo	regoing and at	ached information	on is comple	ete and corre	ct as determ	med from all avai	lable records (see a	ttached instructions)*	
Name	(please print)		Arl	een Kellywo	ood		Title		Staff Regulatory Tech.	
		7	1000 - 11	'.nn.			_	[0]	lolo	
Signat	ure		ileans	ever	wet		Date _	101		
				· <u> </u>					* <u>.</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 10 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

		WELL C	OMPLETIC	N OR REC	COMPLETIC	ON REPOI	RT AND LO	Rigton Field Off	55Lease Serial N	o SF-080	572
la Type of Well		Oıl Well	X Gas W	/eli	Dry	Other	Carta -	et Faug Manaûr		ttee or Tribe Name	
b Type of Completio		New Well	Work		Deepen	Plug B	ack D	iff Resvr,		NM- 784	
		Other	_		,	_	_		7. Unit or CA Ac	greement Name a San Juan 27-4 I	N/A
2 Name of Operator									8 Lease Name a		
		Burlin	gton Resou	rces Oil & 0	Gas Compan					San Juan 27-4	Unit 155A
3. Address	O Box 4289, Farmin	ogton NM	87499		3a Phone No		i code) 505) 326-97(00	9 API Well No	30-039-3	0967-4063
	eport location clearly and			requirements)*			,		10 Field and Poo	ol or Exploratory	
At surface			UNIT	M (SW/SW),	1117' FSL & 98	88' FWL			11 Sec , T , R ,	Blanco Mes M, on Block and	
				` //						SURFACE: SEC	C: 24, T27N, R4W C: 24, T27N, R4W
At top prod Interva	I reported below			U	NIT M (SW/SV	W), 1244' FSI	L & 796' FWI	<u>.</u>	12 County or Pa		13 State
				·m > c / (111// (111	n 4044 mor a	MO CL TOLLY				4 4	
At total depth 14 Date Spudded		I15. Dat	e T D Reached		/), 1244' FSL &					Arriba DF, RKB, RT, GL	New Mexico
	5/29/2012		6/27/20	12		D&A	X Ready t		·	7170' GL / 7	
18. Total Depth	MD TVD	8418 8400		Plug Back T I		MD TVD	8414' 8403'	20 Depth Bridge Plug S	Set	MD TVD	
21 Type Electric & C	ther Mechanical Logs Rui	ı (Submit cop	y of each)					22 Was well cored?		X No	Yes (Submit analysis)
		(GR/CCL/CBL					Was DST run?		X No	Yes (Submit report)
								Directional Survey	y?	☐ No [2	Yes (Submit copy)
23 Casing and Liner I	Record (Report all strings	set m well)						27 201 2	L at it.		
Hole Size	\$1ze/Grade	Wt (#/ft) Top (l	MD) E	Bottom (MD)	_	Cementer epth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top	* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		235'		1/a	76sx-Prem-Lite	228bbls	Surface	5bbls
8 3/4"	7" / J-55	20# / 23#			4270'		550'	665sx-Prem Lite	248bbls	1680'	0bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8416'	<u> </u>	1/a	298sx-Premuim Lite	107bbls	3485'	n/a
										10 OCT 19	
									UII	L CONS. D	MV.
24. Tubing Record Size 3-55	Depth Set (MD)	Pac	ker Depth (MD) Si:	70 [Depth Set (ME	<u>,, </u>	Packer Depth (MD)	Size	DEST 3 Depth Set (M	D) Packer Depth (MD)
2 3/8", 4.7#, L-80	8291'	1 ac.	n/a) 51.	25 1	repair oct (WIE	"	1 acker Deput (MD)	3120	Deptil Set (W	D) Tacker Deptil (MD)
25 Producing Interval						Perforation R					•
A)	Formation Point Lookout		6016'	Bot 65:			Perforated I		Size	No Holes 25	Perf Status open
B)	Menefee Cliffhouse		5605'	59.			1SPI		.34"	25	open
C)											
D)	eatment, Cement Squeeze,	ete							<u></u>	I,	
27 Mont, Fracture, 11	Depth Interval		T				A	mount and Type of Material			
			Acidize w/	10bbls of 15%	HCL. Frac'd v	v/ 38,178gals	70% Slickwat	er N2 Foam w/ 100,936# o	f 20/40 Brady Sanc	I. Total N2:1,559,	200SCF.
	6016' - 6551'		1	10111 61504	HOLE II	122 550	- 700/ Cl'-L	4. No F 105 04511 5	20/40 D C	T 1 NO. 4 271	50000P
	5605' - 5934'		Acidize W/	100018 01 1570	HCL. Fraca	w/ 32,350gais	7076 SHEKWA	ter N2 Foam w/ 95,047# of	20/40 Brady Sand	. 10tai N2: 1,251,	SUSCE.
28 Production - Inter Date First	val A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	roduction	Method	
9/19/2012 GRS	9/26/2012	1hr.		n/a /boph	36/mcf/h	3/bwph	n/a	n/a		FLO	WING
Choke	Tbg Press		24 Hr	Oil	Gas	Water	Gas/O1l	Well Status		. 20	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			_	
1/2"	SI-870psi	SI-814psi		n/a/bopd	873/mcf/d	75/bwpd	n/a			SHUT IN	
28a. Production - Inte	rval B		rn .	To:	10	T	0.10		- In	16.1	
Date First		Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production	Method	
	rval B	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production	Method	
Date First Produced	rval B Test Date	Hours Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Production	Method	
Date First	rval B	Hours Tested	Production						Production	Method	
Date First Produced	rval B Test Date Tbg Press	Hours Tested	Production 24 Hr.	BBL	MCF Gas	BBL Water	Corr API Gas/Oil	Gravity	Production	Method	

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE BY To Salvers





oduced	st Date	Hours	Test	Oıl	Gas	Water	Oıl Gravity	Gas	Production Method	
		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
noke Tbs	g. Press	Csg.	24 Hr.	Oıl	Gas	Water	Gas/Oıl	Well Status	<u></u>	
ze Flw	~	Press	Rate	BBL	MCF	BBL	Ratio			
SI		1								
Production - In	nterval D							1		
	est Date	Hours	Test	Oıl	Gas	Water	Oıl Gravity	Gas	Production Method	
duced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
		ł								
oke Tb	og. Press	Csg.	24 Hr.	Otl	Gas	Water	Gas/Oıl	Well Status		
1 3	wg.	Press.	Rate	BBL	MCF	BBL	Ratio			
SI		1	E							
Disposition of G	Gas (Solid use	d for fuel v	ented etc)							· · · · · · · · · · · · · · · · · · ·
2 separation of C	ous (Dorra, noc	a joi juoi, i	emea, oroy							
C	7 ~					TO BE	SOLD	la1 r :	(T -) M. J.	
Summary of Por	rous Zones (In	clude Aquit	ers).					31. Format	on (Log) Markers	
Show all importar	int zones of poi	osity and c	ontents thereof.	Cored interv	als and all o	drill-stem tes	st,			
including depth in	•	-					•			
ecoveries.	•		, .	, ,	•					
			· . ·	1				1		Тор
Formation Top Bottoin			1		tiana Canta	nto oto	1	Name		
Formation	To	p	Bottom		Descrip	nons, Come	ms, etc.		Name	Meas Dentle
										Meas. Depth
Ojo Alamo	342	5'	3638'			White, cr-gr ss	3		Ojo Alamo	3425'
		5'					3			·
Ojo Alamo	342	5' 8'	3638'	ĺ	Gry sh interbe	White, cr-gr ss	3		Ojo Alamo	3425'
Ojo Alamo Kultand	342 363 383	5' 8' 8'	3638' 3838'	ĺ	Gry sh interbe	White, cr-gr ss	s gry, fine-gr ss -med gry, tight, fine gr ss		Ojo Alamo Kırltand	3425' 3638'
Ojo Alamo Kultand Fruitland	342 363 383	5' 8' 8'	3638' 3838' 4019'	ĺ	Gry sh interbe carb sh, coal, Bn-G	White, cr-gr ss dded w/tight, grn silts, light-	s gry, fine-gr ss -med gry, tight, fine gr ss ght ss.		Ojo Alamo Kırltand Fruıtland	3425' 3638' 3838'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis	342 363 383 401 419	5' 8' 8' 9'	3638' 3838' 4019' 4196'	ĺ	Gry sh interbe carb sh, coal, Bn-G Shale	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig	s gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers		Ojo Alamo Kırltand Fruıtland Pıctured Cliffs	3425' 3638' 3838' 4019'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis (uerfamto Benton	342 363 383 401 419 453	5' 8' 8' 9' 6' 0'	3638' 3838' 4019' 4196' 4530' 4983'	Dk gry-gry	Gry sh interbe carb sh, coal, Bn-G Shale White,	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b	s gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite		Ojo Alamo Kırltand Fruıtland Pıctured Cliffs Lewis Huerfanıto Bentonite	3425' 3638' 3838' 4019' 4196' 4530'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra	342 363 383 401 419 453 498	5' 8' 8' 9' 6' 0'	3638' 3838' 4019' 4196' 4530' 4983' 5600'	Dk gry-gry	Gry sh interbe carb sh, coal, Bn-G Shale White,	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b	gry, fine-gr ss -med gry, tight, fine gr ss 2ht ss. ingers entonite		Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanıto Bentonite Chacra	3425' 3638' 3838' 4019' 4196' 4530'
Ojo Alamo Kurltand Fruitland Pictured Cliffs Lewis Juerfanito Benton Chacra Mesa Verde	342 363 383 401 419 453 498 560	5' 8' 9' 6' 0' 3' 0'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842'	Dk gry-gry	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal		Ojo Alamo Kırltand Fruutland Pıctured Cliffs Lewis Huerfanıto Bentonıte Chacra Mesa Verde	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra	342 363 383 401 419 453 498	5' 8' 9' 6' 0' 3' 0'	3638' 3838' 4019' 4196' 4530' 4983' 5600'	Dk gry-gry Gry fi	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b acconitic sd sto ed-fine gr ss, c y, fine gr ss, c	s gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal		Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanıto Bentonite Chacra	3425' 3638' 3838' 4019' 4196' 4530'
Ojo Alamo Kurltand Fruutland Pictured Cliffs Lewis Iuerfamto Benton Chacra Mesa Verde	342 363 383 401 419 453 498 560 584	5' 8' 8' 9' 6' 0' 3' 0' 2'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842'	Dk gry-gry Gry fi	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b acconitic sd sto ed-fine gr ss, c y, fine gr ss, c	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal		Ojo Alamo Kırltand Fruutland Pıctured Cliffs Lewis Huerfanıto Bentonıte Chacra Mesa Verde	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600'
Ojo Alamo Kurltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra Mesa Verde Menefee	342 363 383 401 419 453 498 560 584	5' 8' 8' 9' 6' 0' 3' 0' 2' 2' 55'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145'	Dk gry-gry Gry fi	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b ucconitie sd ste ed-fine gr ss, c y, fine gr ss, c ss w/ frequen	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of		Ojo Alamo Kırltand Fruutland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis ruerfamto Benton Chacra Mesa Verde Menefee Point Lookout Mancos	342 363 383 401 419 453 498 560 584 614 655	5' 8' 8' 8' 9' 6' 0' 13' 0' 2' 5' 13'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145'	Dk gry-gry Gry fi Med-light gr	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr y, very fine gr	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b ucconitic sd sto ed-fine gr ss, c y, fine gr ss, c ss w/ frequen formation oark gry carb s icac gluae silts	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of	of	Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra Mesa Verde Menefee Point Lookout Mancos Gallup	342 363 383 401 419 453 498 560 584 614 659	5' 8' 8' 9' 6' 0' 13' 10' 2' 15' 13' 144'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130'	Dk gry-gry Gry fi Med-light gr	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr y, very fine gr	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b ucconitic sd sto d-fine gr ss, c y, fine gr ss, c ss w/ frequen formation oark gry carb s icae gluae silts reg interbed s	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of	of	Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanıto Bentonıte Chacra Mesa Verde Menefee Point Lookout Mancos Gallup	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfaruto Benton Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn	342 363 383 401 419 453 498 560 584 614 655 732 813	5' 8' 8' 9' 6' 0' 13' 10' 2' 15' 13' 14' 10' 10' 1	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130' 8199'	Dk gry-gry Gry fi Med-light gr	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr y, very fine gr rn calc carb m ir Highly c	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd ste ad-fine gr ss, c y, fine gr ss, c ss w/ frequen formation bark gry carb s icae gluae silts reg interbed s ale gry sh w/ t	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of the s & very fine gry gry ss with.	of	Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanıto Bentonıte Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	342 363 383 401 419 453 498 560 584 614 655 732 813	5' 8' 8' 9' 6' 0' 3' 0' 2' 2' 2' 4' 10' 19' 9'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130'	Dk gry-gry Gry fi Med-light gr Lt gry to b	Gry sh interbe carb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr y, very fine gr Ern calc carb m ir Highly c Dk gry shale,	White, cr-gr ss dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c y, fine gr ss, c ss w/ frequen formation bark gry carb s icae gluae silts reg interbed s eale gry sh w/ t fossil & carb	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of the s & very fine gry gry ss with.	of /	Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanto Bentomte Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130' 8199'
Ojo Alamo Kırltand Fruitland Pictured Cliffs Lewis fuerfamto Benton Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn	342 363 383 401 419 453 498 560 584 614 655 732 813	5' 8' 8' 9' 6' 0' 3' 0' 2' 2' 2' 4' 10' 19' 9'	3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130' 8199'	Dk gry-gry Gry fi Med-light gr Lt gry to b	Gry sh interbecarb sh, coal, Bn-G Shale White, n grn silty, gla Light gry, me Med-dark gr y, very fine gr Ern calc carb m ir Highly c Dk gry shale, y foss carb sl	White, cr-gr se dded w/tight, grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c cy, fine gr ss, c ss w/ frequen formation bark gry carb s icae gluae silts reg interbed s eale gry sh w/ t fossil & carb cale sl sitty ss y Y shale brea	gry, fine-gr ss -med gry, tight, fine gr ss ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal t sh breaks in lower part of th s & very fine gry gry ss w th. thin Imst w/ pyrite incl w/ pyrite incl w/ pyrite incl	of /	Ojo Alamo Kırltand Frutland Pıctured Cliffs Lewis Huerfanıto Bentonıte Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn	3425' 3638' 3838' 4019' 4196' 4530' 4983' 5600' 5842' 6145' 6593' 7324' 8130'

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 10 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

		WELL C	OMPLETIO	N OR REC	OMPLE	TION F	REPORT	LAND LO	Gton Field Offic	53 Lease Serial No	SF-08067	72
la Type of Well		Oil Well	X Gas We	ii I I	Dry		Other	neau o		6 If Indian, Allotte	e or Tribe Name	•
b. Type of Completion	n X	New Well	Work C		Deepen		Plug Bacl	k 🔲 Dıl	ff Resvt,		epart to	d No.
		Other								, oracor orange	San Juan 27-4 Un	.//
2 Name of Operator		_								8 Lease Name and	Well No	
		Burlin	gton Resour								n Juan 27-4 U	nit 155A
3 Address	O Box 4289, Farmi	ngton, NM	87499		3a Phone l	No (mch		^{ode)} 5) 326-970	0	9 API Well No	30-039-309	967-08 4 2
4 Location of Well (R	eport location clearly and	ın accordanc	with Federal re	equirements)*				,, ,		10 Field and Pool	or Exploratory Basin Man	one.
At surface			UNIT	4 (SW/SW), 1	1117' FSL &	& 988' F	WL			11 Sec, T, R, M		
				(****** / /						S	URFACE: SEC: OTTOM: SEC:	24, T27N, R4W
At top prod Interva	l reported below			U	NIT M (SW	//SW), 12	244' FSL 8	& 796' FWL		12 County or Pari		13 State
At total depth			UNI	T M (SW/SW), 1244' FSI	L & 796'	FWL			Rio A	Arriba	New Mexico
14 Date Spudded		15 Dat	e T D Reached	2 2/2 (0 11/0 1/		Comple				17 Elevations (DI		
	5/29/2012		6/27/201			D &	Α		Prod. 9/19/2012 GRS		7170' GL / 718	85' KB
18 Total Depth	MD TVD	8418 8407	1	Plug Back T D)	MD TVD	,	8414' 8403'	20 Depth Bridge Plug S	et	MD TVD	
21. Type Electric & O	ther Mechanical Logs Rui	n (Submit cop	y of each)						22 Was well cored?		X No	Yes (Submit analysis)
		(GR/CCL/CBL						Was DST run?		X No	Yes (Submit report)
									Directional Survey	ก	No X	Yes (Submit copy)
23 Casing and Liner I	Record (Report all strings	set in well)									1	
Hole Size	Size/Grade	Wt (#/ft) Top (M	(D) E	ottom (MD))	Stage Cer Dept		No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		235'	_	n/a		76sx-Prem-Lite	228bbls	Surface	5bbls
8 3/4"	7" / J-55	20# / 23#			4270'		3650		665sx-Prem Lite	248bbls	1680'	0bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8416'		n/a		298sx-Premuim Lite	107bbls	3485'	n/a
		i									DOCT 19	
										- UIL	CONS. D	₩
24 Tubing Record											DIST. 3	
Size 3.55 2 3/8", 4.7#, L-80	Depth Set (MD) 8291'	Pac	ker Depth (MD) n/a	Sı	ze	Depth	Set (MD)	-	Packer Depth (MD)	Size	Depth Set (MD	Packer Depth (MD)
25 Producing Intervals			11/21		26	Perfo	ration Rece	ord			·	
	Formation		Тор	Bott				Perforated In		Size	No Holes	Perf Status
<u>A)</u>	Mancos		7540'	719			3	SPF @ each		.36"	6	open
B) C)	Lower Mancos Upper Mancos		7404'	755	-			3SPF 3SPF		.34"	57	open open
D)	TOTAL HOLES		/193	 	21			331 F		1.54	120	орец
27 Acid, Fracture, Tr	eatment, Cement Squeeze	, etc.								· · · · · · · · · · · · · · · · · · ·		
	Depth Interval		1 /2						nount and Type of Material		1452 (421) 60	0//0 1 77 / 1
	7404' - 7559'		N2:2,686,60		HCL. Pum	ped 500t) gal 25# X	-Link Gel Pi	re Pad w/ 44,308 gals 25# '	/0% N2 X-Link Gel	W/ 153,643# of 2	u/4u sand. Total
	7404 - 7559				HCL. Pum	ped 5000) gal 25# X	Link Gel P	re Pad w/ 38,218 gals 25#	70% N2 Liner Gel w	v/ 151,629# of 20/	40 sand. Total
	7195' - 7357'		N2:2,359,00	OSCF.	•	•						
	1.4		_L									
28. Production - Inter Date First	Test Date	Hours	Test	Oil	Gas	Wat	er lC	Oil Gravity	Gas	Production N	/lethod	
Produced	_	Tested	Production	BBL	MCF	вві		Corr API	Gravity			-
9/19/2012 GRS	9/26/2012	1hr.		n/a /boph	11/mcf/	h trac	e/bwph	n/a	n/a		FLOW	
Choke	Tbg Press.	Csg	24 Hr	Oil	Gas	Wat		Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBI	- ¹	Ratio				
1/2"	SI-870psi	SI-814psi		n/a/bopd	268/mcf/	/d 3/	bwpd	n/a	}	SI	HUT IN	
28a Production - Inte		,		· · · · · · · · · · · · · · · · · · ·								
Date First	Test Date	Hours	Test	Oıl BBL	Gas MCF	Wat BBI		Oil Gravity	Gas Gravity	Production N	Method	
Produced		Tested	Production	DDL	IVICE.	BBI		Corr API	Clavity			
Choke	Tbg Press	Csg	24 Hr	Oıl	Gas	Wat	ter (Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBI		Ratio				
	SI						- 1					
A /0	1	1^		J	<u> </u>	l						
*(See instructions and	spaces for additional data	on page 2)										

NMOCD

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OCT 1 7 2012

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE BY_T_Salvers____



	Interval C									
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
ioke T	bg Press.	Csg.	24 Нг	Oil	Gas	Water	Gas/Oil	Well Status		
3	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
S	SI									** **
Be Production -	Interval D	<u> </u>		<u> </u>			L	<u> </u>		
	l'est Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
ł		1								
Choke 7	lbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	_	·
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
S	SI .	ł	2	ł	Į	1	}	1		
9 Disposition of	Con (Solid year	l fou fuel v						Д		
Disposition of	Gas (Solia, usec	i joi juei, v	emea, etc)							
) Summore of E	orous Zones (Inc	Juda A aud	for all:	-		TO BE	SOLD	21 Format	tion (Log) Markers	
). Summary of F	rorous Zones (Inc	nude Aquii	icis)					31. romat	ion (Log) Markers	
Show all import	tant zones of por	osity and c	ontents thereof:	Cored inter	vals and all	lrıll-stem tes	st,	Į.		
	interval tested, o	ushion use	ed, time tool oper	, flowing ar	nd shut-ın pr	essures and		1		
recoveries										
			* *	<u> </u>	-					Тор
Formation	Тор	·	Bottom		Descrip	tions, Conte	nts, etc		Name	Meas. Depth
Ojo Alamo	342:	ξ,	3638'	<u> </u>		White, cr-gr ss			Ojo Alamo	3425'
Kirltand	3638		3838'	1	Gry sh interbe				Kırltand	3638'
		į.			•					
Fruitland	383		4019'	Dk gry-gry			-med gry, tight, fine gr s	s	Fruitland	3838'
Pictured Cliff	ł	- 1	4196'			ry, fine grn, tig	=		Pictured Cliffs	4019'
Lewis Huerfanito Bento	onite 4190	- 1	4530' 4983'			w/ siltstone st	-		Lewis Huerfanito Bentonite	4196' 4530'
nucitalino beliig	onite 455	'	4983	ì	wnite,	waxy chalky b	entonite		ruerianno bentonne	4330
Chacra	498	3'	5600'	Gry f	în grn sılty, gla	uconitic sd sto	one w/ drk gry shale		Chacra	4983'
Mesa Verde	560	ים	5842'		Light gry, me	ed-fine gr ss, c	arb sh & coal		Mesa Verde	5600'
Menefee	584	2'	6145'		Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	5842'
				Med-light gr	ry, very fine gr	ss w/ frequen	t sh breaks in lower part	of		
Point Lookou	I .		6593'			formation		1	Point Lookout	6145'
Mancos	659	3'	7324'			ark gry carb s			Mancos	6593'
Gallup	732	4'	8130'	Lt gry to b		icac gluac silts reg interbed s	s & very fine gry gry ss v sh	v/	Gallup	7324'
Greenhorn			8199'			alc gry sh w/ t			Greenhorn	8130'
Graneros	819	ı	8240'			fossil & carb			Graneros	8199'
Dakota	824	o,		Lt to dark g	•	•	w/ pyrite incl thin sh bar	nds	Dakota	9240
Morrison	024	٠		Intark		y Y shale brea	ks & fine to coard grn ss		Morrison	8240'
32 Additional re	marks (include p	lugging pro	ocedure):	intert	ed gill, oill &	red waxy sir o	E line to coald gill ss		IVIOITISOII	
			A IIIS IS & DI	nico iviesav	eruc, Dasiii	Danvia &	Basin Mancos comn	migic weit un	inci pricazzi.	
33 Indicate which			_	ck in the ap				CT D		
X Electrical/N	Mechanical Logs				_	logic Report	· ⊔ ^р	ST Report	Directional S	ui vey
_	tice for plugging	and cemen	t verification		Cor	e Analysis		ther		
Sundry No			tached informati	on is comple	ete and corre	ct as determ	ined from all availabl	e records (see	attached instructions)*	
	ify that the forego	oing and at	iached mitormani							
34 I hereby certi	ify that the forego		Ari	een Kellywo	ood		Title	···	Staff Regulatory Tech	
34 I hereby certi	dease print)			een Kellywo	ood vyl	····	Title	(0)		
34 I hereby certi	dease print)		Ari	een Kellywo	vul			lo		

(Continued on page 3) (Form 3160-4, page 2)