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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 17 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

		WELL C	COMPLETIC	N OR RE	COMPLET	ON REPÇ	RTAND	ΪŌĠ	Field Office	5 Lease Serial No		
						Dit	nau of	<u> ar</u>	d Managemer		SF-0795	19-A
1a Type of Well		Oil Well	X Gas We	eli	Dry	Other				6 If Indian, Allotte	e or Tribe Name	;
b Type of Completio	n X	New Well	Work C	Over	Deepen	Plug Ba	ack	Diff R	esvr,	NMM	I- 7 <i>8</i> 41	IB-DK1
		•			•	ш .	_			7 'Unit or CA Agr	eement Name	and No
		Other								-	San Juan 28	-5 Unit
2 Name of Operator										8 Lease Name and	Well No	
•		Burli	ngton Resou	rces Oil &	Gas Compa	nv				J	an Juan 28-	5 Unit 67P
3 Address			ingroup 11000 to		3a Phone No		code)			9 API Well No		
	O Box 4289, Farm	ington, NM	87499				505) 326-9	9700			30-039-3	1081-66C1
	eport location clearly and			quirements)*						10 Field and Pool	or Exploratory	
,	•										Basin Da	akota
At surface	•		UNI	T I (NE/SE),	1814' FSL & 2	21' FEL				11 Sec, T, R, M	, on Block and	Survey
												C: 21, T28N, R5W
										<u> </u>		
At top prod Interv	al reported below				UNIT I (NE/S	SE), 1814' FS	L & 221' FE	L		12 County or Pari	ish	13 State
At total depth			t	INIT I (NE/SE	E), 1814' FSL &	& 221' FEL				Rio A	Arriba	New Mexico
14 Date Spudded		15 Da	te T D Reached		16 Date Co	ompleted	_			17 Elevations (DI	F, RKB, RT, GL)*
	7/16/2012		7/31/201	2	L	D & A	X Ready	to Pro	od 10/01/2012 GRS		6737' GL / 6	5752' KB
18 Total Depth.		800	4' 19	Plug Back T D			7997'	2	0 Depth Bndge Plug Set		MD	
•				Ü							TVD	
21 Type Flectric & (Other Mechanical Logs Ru	n (Submit con	v of each)					2	2 Was well cored?		X No	Yes (Submit analysis)
21 Type Dicellio Ce C	riner ivicenamear 2055 rea											= ' ' '
	•		GR/CCL/CBL					- 1	Was DST run?		X No	Yes (Submit report)
_ :									Directional Survey?		X No	Yes (Submit copy)
23 Casing and Liner I	Record (Report all strings	set in well)										
Hole Size	Size/Grade	Wt (#/ft) Top (M	(D) B	ottom (MD)	Stage C	Cementer		No of Sks &	Slurry Vol	Cement top	* Amount Pulled
Tiole Size	Size/Grade	1 (#/11) Top (iv	B) B	ottom (MD)	De	epth		Type of Cement	(BBL)	Cement top	Amount I died
12 1/4"	9 5/8" / H-40	32.3#	0	0		r	1/a		76sx-Pre-mix	22bbls	Surface	5bbls ·
8 3/4"	7" / J-55	20# / 23	# 0		3872'		1/a		506sx-Premitim Lite 54	182bbls	. Surface	. 20bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8000'	r	ı/a		293sx-Premuim Lite	105bbls	2700'	n/a
		<u> </u>									l	
	<u> </u>										<u> </u>	
	<u> </u>	<u></u>						·			L	
24 Tubing Record												
Size	Depth Set (MD)	Pac	ker Depth (MD)	Sız	re I	Pepth Set (MD	9)	P	acker Depth (MD)	Size	Depth Set (N	4D) Packer Depth (MD)
2 3/8", 4.7#, J-55	7846'		n/a							l	l	
25 Producing Interval						Perforation Re						
	Formation		Тор	Bott			Perforate		rval	Size	No Holes	Perf Status
A) B)	Dakota		7836'	785				PF	 	.34"	11	open
B)	Dakota		7928'	799	95'		25	SPF_		.34"	44	open
<u>C)</u>	Total Holes									 	55	
D)												
27 Acid, Fracture, Tr	eatment, Cement Squeeze	e, etc										
	Depth Interval					/ // 050 1			unt and Type of Material			
	7836' - 7995'		Acidize w/ I	Obbis of 15%	HCL. Frac'd v	v/ 41,370 gal	/0% Slickwa	ter N2	! Foam w/ 43,183# of 20/4	0 Brady Sand, Tota	1 N2:2,247,7005	SCF.
	7030 - 1993			_						mat 10	DATOA	9-9 5%
										- KCVL	IDCT 24	17
												<u> </u>
											CONS. D	IV.
28 Production - Inter			·	T	·							
Date First	Test Date		Test	1	Gas	Water	Oil Gravity		Gas	Production N	lethod_	
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity		DIST. 3	
		[·		1 .	1		
10/01/2012 GRS	10/5/2012	lhr.		trace/boph		trace/bwph			n/a		. FLO	WING
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio]		_	
4 (2.11	GY #0.4	GT 612 .		1.2	2001-011	7/1] .			***	TIPD YAI	
1/2"	SI-704psı	SI-643psi	<u> </u>	1/bopd	286/mcf/d	7/ bwpd	n/a			SH	UT IN	
28a Production - Inte		Uous	I.Tost	Tou	Goa	Water	Oil Gravity		Gas	Production N	Authod	
Date First	Test Date	Hours	Test	Oil	Gas	Water	-	•		Production N	леспоа	
Produced		Tested	Production	BBL	MCF	BBL	Corr API		Gravity	İ		
		1		1		1	İ .					
Choles	The Press	Cea	24 Hr	Oıl	Gas	Water	Gas/Oıl		Well Status			
Choke Size	Tbg Press Flwg	Csg Press	Rate	BBL	MCF	BBL	Ratio		" En Status			,
SIEC	SI	1,1622	l • .	, DDL	IVICI	BBL	Nauv					
	\ \frac{1}{2}	1	fish z		1	1	l					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE BY To Salves

NMOCD PV



28b Production	- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
					<u> </u>					
Choke Size	Tbg Piess. Flwg	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	. •	
OIZ V	SI	l ross.		1555	1		144.00	1	t	
20a Production	Internal D					<u> </u>	<u> </u>			
28c Production Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
										- '
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio			*
	SI	İ								
29 Disposition	of Gas (Solu	l, used for fuel,	vented, etc)			1				
						TO PI	E SOLD			
30. Summary of	f Porous Zone	es (Include Aqu	ıfers)			TOBI	SOLD	31 Formati	on (Log) Markers	
									-	
•			contents thereof: ed, time tool ope				st, '			,
recoveries	in mervario	stea, ettsiiion us	ea, mile tool ope.	n, nonng a	и элиг-т рг	coom co and				
•										
		———		7						Тор
Formation Top		Тор	Bottom	ŀ	Descrip	tions, Conte	ents, etc		Name	Meas. Depth
Out Allem		20001	20421	-					Ora Alama	<u> </u>
Ojo Alam Kirltand		2890' 3042'	3042' 3341'			White, cr-gr s	s gry, fine-gr ss		Ojo Alamo Kırltand	2890' 3042'
	ì				-	-	-	ŀ		
Fruitland Pictured Cl		3341' 3618'	3618' 3870'	Dk gry-gry		-	-med gry, tight, fine	gr ss	Fruitland Pictured Cliffs	3341' 3618'
Lewis	ins	3870'	N/A			ry, fine gm, ti w/ siltstone si			Lewis	3870'
Huerfanito Ber	ntonite	N/A	4558'	1		waxy chalky b			Huerfanito Bentonite	N/A
	ľ			İ				-		
Chacra		4558'	5162'	Gry f			one w/ drk gry shale		Chacia	4558'
Mesa Verde 5162'			5483'				earb sh & coal		Mesa Verde	5162'
Menefee		5483'	5732'	Mad light or			arb sh & coal nt sh breaks in lower:	nart of	Menefee	5483'
Point Look	cout	5732'	6290'	Med-light g	ry, very mie gi	formation	it sii bleaks iii ibwci	part or	Point Lookout	5732'
Mancos	; }	6290'	6964'	{		Oark gry carb		1	Mancos	6290'
Gallup		6964'	7719'	Lt gry to b		ncac gluac silt reg interbed:	s & very fine gry gry sh	ss w/	Gallup	6964'
Greenho		7719'	7785'			alc gry sh w/			Greenhorn	7719'
Granero	s	7785'	7832'	Dk gry shale, fossil & carb w/ py Lt to dark gry foss carb sl calc sl sitty ss w/ py					Graneros	7785'
Dakota	.]	7832'		Lt to dark g		calc sl sitty ss ly Y shale brea		bands	Dakota	7832'
Могтіѕог				Interf	oed grn, brn &	red waxy sh	& fine to coard grn ss		Morrison	
32 Additional	remarks (ıncl	lude plugging pr	•	is a Rlanco	Mesaverde	& Rasin Da	ikota commingle	well under DHC	3672 A.Z.	
			Tins	is a bianco	Mesaverde	C Dasin D.	inota commingic	THE THE THE	o o , al Liza.	
					•		•			
					 .					<u> </u>
33. Indicate wi	nich items ha	ve been attached	d by placing a che	eck in the ap	propriate bo	xes.				
X Electrica	l/Mechanical	Logs (1 full set	req'd)		Geo	logic Repor	t [DST Report	Directional St	ırvey
Sundry N	Notice for plu	gging and ceme	nt verification		- Cor	e Analysis		Other		
34 I hereby ce	ertify that the	foregoing and a	ttached informati	on is comple	ete and corre	ct as determ	ined from all avai	lable records (see	attached instructions)*	
Name	(please print) ~	Aı	leen Kellyw	ood		Title		Staff Regulatory Tech	
Signat	иге	alee	n Kaller	word			Date	10/17/13	-	<u> </u>
			1 ()			<u> </u>			¥/-,
			SC Section 12 epresentations as				nowingly and willf	ully to make to an	y department or agency of the Un	nited States any

(Continued on page 3) (Form 3160-4, page 2)

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

		14/51	ORED! CT'C	N 00 00		ON DEED	DT 4410		,				
		WELL C	OMPLETIO	N UK KE	JUNIPLET	ON KEPC	AND INC Fam	มเบต	ton Field Offic	E Lease Senal No	SF-0795	19-4	
la Type of Well	 -	Oil Well	X Gas We	1 1	Dry	Other	HUTOSI	OY	Lallu Ivialiay	of If Indian Allast	ee or Tribo No		
b Type of Completion	n X	New Well	Work O		Deepen	Plug B		Diff Re			1484°-141		-MV
o Type of Completion	" L <u>A</u>	LICK WEH	LJ WORK	Ш	эсеры		L	-m 1/6	,		reement Name		
		Other _								_	San Juan 28		
2 Name of Operator										8 Lease Name and	i Well No		
		Burli	ngton Resour								an Juan 28-5	5 Uni	t 67P
3 Address	O.D 4200 E		07.400	1	3a Phone No			200	<u> </u>	9 API Well No	20.020.2	1001	
	O Box 4289, Farming port location clearly and			un amantel*			505) 326-9	7/00		10 Field and Pool	30-039-3	1081	-0062
4 Location of Weil (No	port tocumon creatity and	m accordance	wan reactaried	unemensy					. 1	To Fleid and Foor	Blanco Me	saver	de
At surface			UNI	Γ I (NE/SE), 1	1814' FSL & 2	21' FEL			Ī	11 Sec, T, R., N			
										5	SURFACE: SEC	C: 21, 1	F28N, R5W
						·			-	10.0	* 1		
At top prod Interva	il reported below				UNIT I (NE/S	SE), 1814' FS	L & 221' FE	L		12 County of Pa	nsn	- '	3 State
At total depth			11	NIT L(NE/SE), 1814' FSL &	& 221' FEL				Rio	Arriba	ı	New Mexico
14 Date Spudded		15 Dat										'-	
	7/16/2012		7/31/201	2		D & A	X Ready	to Pro	d 09/28/2012 GRS		6737' GL / 6	752' K	В
18 Total Depth		800-	19 I	lug Back T D			7997'	20	Depth Bridge Plug Set		MD		
								_ _			TVD		
21 Type Electric & O	ther Mechanical Logs Run	(Submit copy	of each)					22	2 Was well cored?		=======================================	Yes	(Submit analysis)
		•	GR/CCL/CBL						Was DST run?		X No	Yes	(Submit report)
									Directional Survey?		X No	Yes	(Submit copy)
23 Casing and Liner R	ecord (Report all strings s	set in well)				 -							
Hole Size	Size/Grade											Amount Pulled	
12 1/4".	9.5/8" / H-40	32 3#			230'						Surface	-	5hbls
8 3/4"	7" / J -55				3872'				506sx-Premuim Lite	182bbls	Surface	\neg	20bbls
6 1/4"	4 1/2" / L-80	11.6#	0		8000'	1	n/a		293sx-Premuim Lite	105bbls	2700'		n/a
										<u> </u>	·		
	··									+	 	\dashv	
24 Tubing Record						1							
Size	Depth Set (MD)	Pac	ker Depth (MD)	Sız	e L	Depth Set (MD))	Pa	acker Depth (MD)	Size	Depth Set (M	1D)	Packer Depth (MD)
2 3/8", 4.7#, J-55	7846'		n/a				!						
25 Producing Intervals			T	Paul		Perforation Re		d Inton		Circa I	No Heles		Donf Status
A)									vai				
B)	Menefee/Cliffhouse		5366'				1SPF			.34" .	25		open
C)	Lewis		4566'	488	1'	1SPF				.34"	25		open
D)											75		
27 Acid, Fracture, Tre		etc						Amou	ent and Tune of Material				
			Acidize w/ 10	bbls of 15%	HCL. Frac'd w	v/ 35,406 gal	70% Slickwa			0 Brady Sand, To	tal N2:1,703,700	SCF.	
	1												
									•				
28 Production - Inter							,						
Date First	Test Date	1					1 *			Production I	Method		
Produced		Tested		BBL	MCF	BBL	Corr API		Gravity				
09/28/2012 GRS	10/5/2012	lhr.	HILL COLUMN	n/a /boph	48/mcf/h	1/bwph	n/a		n/a		FLO	WINC	;
Choke			24 Hr							RCU) NCT 24	343)
Size	Flwg .		Rate	BBL	MCF	BBL	Ratio						•
1/2"	\$1.704	CI (12		n/o/t	1142/	20/2				OIL	CONS. D	IV.	
28a Production - Inte		51-643psi		n/a/bopd	1142/mc1/d	29/0Wpd	j n/a		<u> </u>	- 81	IUI IN		
Date First .		Hours	Test	Oil	Gas	Water	Oil Gravity		Gas				
Produced						BBL	Corr API		Gravity		DIST. 3		
										İ			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status	ı			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio						

*(See instructions and spaces for additional data on page 2)

Flwg

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FARMINGTON FIELD OFFICE

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Rate



28b. Production	i - Biterual C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
	}						-		,	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status	<u> </u>	
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio			
	SI	Ì					ļ			•
28c. Production	n Interval D						<u> </u>			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
-	ì	Ì	**************************************				· ·			
Choke	Tbg. Press	Csg	24 Hr	Oil	Gas	Wateı	Gas/Oil	Well Status		
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio		•	
	SI				-		1			
20 Departure	of Gas (Solid, use	ad four fiel								•
29 Disposition	. Of Gas (Sona, use	ea jor juei, i	vernea, etc j							
					. 3-	то в	E SOLD		•	
30 Summary of	f Porous Zones (In	nclude Aqui	fers).					31. Format	ion (Log) Markers	
Chau all una	artent gangs of no	moniter and a	antanta thanaafi	Corad inter	role and all	dell stom to	n#			
-	ortant zones of po oth interval tested,	•			~		St,			
recoveries.			, сол оры	.,	e m pr					
			-				٠.			
	1	<u> </u>							·	Ton
Formatio	on To	op	Bottom		Descrin	tions, Conte	ents, etc		Name	Тор
		· ·				,				Meas. Depth
Ojo Alam	10 28	90'	3042']		White, cr-gr s	s		Ojo Alamo	2890'
Kirltand	30-	42'	3341'		Gry sh interbe	dded w/tight,	gry, fine-gr ss	<i>'</i>	Kultand	3042'
Fruitland	d 33-	41'	3618'	Dk gry-gry	carb sh. coal.	grn silts, light	-med gry, tight, fine g	r ss	Fruitland	3341'
Pictured Cl	Pictured Cliffs 3618'		3870'	1		ry, fine grn, tı			Pictured Cliffs	3618'
Lewis	38	70'	N/A		Shale	w/ siltstone st	tingers		Lewis	3870'
Huerfanito Bentonite N/A		4558'		White,	waxy chalky b	entonite		Huerfanito Bentonite	N/A	
at	1		#1 (A)						OI.	
	Chacra 4558' 5162'			Gry 1			one w/ drk gry shale		Chacra Mesa Verde	4558'
	Mesa Verde 5162' 5483'					carb sh & coal			5162'	
Menefee	e 54	83'	5732'				earb sh & coal		Menefee	5483'
Point Lool	Point Lookout 5732' 6290'		6290'	Med-light g	ry, very line gi	formation	nt sh breaks in lower p	art of	Point Lookout	5732'
Mancos	s 62	90'	6964'	1	Γ	Dark gry carb s	sh		Mancos	6290'
]		Lt gry to b			s & very fine gry gry s	ss w/		
Gallup	i i	64'	7719'			reg interbed			Gallup	6964'
Greenho Granero	I	19' 85'	7785' 7832'			calc gry sh w/ , fossil & carb			Greenhom Graneros	7719' 7785'
		83	1032	Lt to dark g			w/ pyrite incl thin sh	bands	Graneros	
Dakota	1	32'			-	ly Y shale brea			Dakota	7832'
Morriso 32 Additional	remarks (include	nlugging pr	acedure).	Interb	oed grn, brn &	red waxy sh &	& fine to coard grn ss		Morrison	
52, Additional	remarks (menuce	bugging bi	•	is a Blanco	Mesaverde	& Basin Da	akota commingle v	vell under DHC	3672AZ.	
		• •					•			
		-							•	•
										_
33. Indicate wl	hich items have be	en attached	by placing a che	ck in the ap	propriate bo	xes				
X Electrica	nl/Mechanical Log	s (1 full set	req'd·)		Geo	logic Repor	t 🗍	DST Report	Directional Su	ırvey
Sundry 1	Notice for plugging	g and cemer	nt verification		Cor	e Analysis		Other.		
34 I hereby ce	ertify that the foreg	going and at	tached information	on is comple	ete and corre	ct as determ	nned from all availa	able records (see	attached instructions)*	
	(please print)		Ar	leen Kellywe	bood		Title	·	Staff Regulatory Tech	
Name	(P. Called P. Co.)	Λ	,							
		arles	n Kelli	Jural			Date	10/17/12	<u>}</u>	
Name Signat		arles	n Kelly	moral			Date	10/17/12	<u></u>	

(Continued on page 3) (Form 3160-4, page 2)