

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OCT 16 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No  
NM NM 109386  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Lybrook A03-2206 01H

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

9. API Well No.  
30-043-21130

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
720-876-3437

10. Field and Pool or Exploratory Area  
Wildcat Group Lybrook Gallup

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
SHL: 827' FNL and 432' FEL Section 3, T22N, R6W  
BHL: 827' FNL and 330' FWL Section 3, T22N, R6W

11. Country or Parish, State  
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Casing/Cement Job |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string and cemented 10/06/12. Gelled freshwater mud system.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5672' MD. Intermediate casing set from surface to 5592' MD. Stage tool at 1855'. Top of float collar at 5570' MD. TOC at surface and BOC at 5592' MD.

Stage 1 Cement (Pumped 10/06/12): Lead 342 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 217 Type III Cement + 1% CaCl<sub>2</sub> + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Lost circulation after pumping 190 bbls of displacement.

Stage 2 Cement (Pumped 10/06/12): 230 sks Premium Lite FM + 3% CaCl<sub>2</sub> + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. No returns. WOC 12 hours.

Started drilling out stage tool at 1855' on 10/07/12. Tested casing and BOP on 10/07/12, pressure held at 1500# for 30 minutes. No pressure drop.

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\* Per CBL, TOC approx. 650 Ft. For 2<sup>nd</sup> stage.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Brenda R. Linster

Title Regulatory Lead

Signature

Date

10/15/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 23 2012

NMOC D

FARMINGTON FIELD OFFICE  
BY TL Saliers