Form 3160-5 (August 2007)

## UNITED STATES DECEMBED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SUNDRY NOTICES AND REPORTS ON WELLS 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED					
OMB No 1004-0137					
Expires: July 31, 2010					

FARMINGTON FIELD OFFICE

BY T, Sa MS

<ol><li>Le</li></ol>	ease	Serial	No.
NM	NM	1093	86

6 If Indian, Allottee or Tribe Name

	USE I UIIII STUU-S (A						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agre	ement, Name and/or No.		
1 Type of Well  ☐ Gas Well ☐ Other				8 Well Name and No Lybrook A03-2206 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21130					
3a Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3437		10. Field and Pool or L Lybrook Gallup	Exploratory Area  Lybrook Galle			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL. 827 FNL and 432' FEL Section 3, T22N, R6W BHL 720' FNL and 351' FWL Section 3, T22N, R6W				11. Country or Parish, Sandoval, New Mex			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACT	ION				
Notice of Intent	Acidize Deepen Alter Casing Fracture T		=	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construc Plug and Aban Plug Back	don Temp	mplete porarily Abandon r Disposal	Other Casing/Cement Job		
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Utilized synthetic oil-base mud system, kicked off 3786' lateral at 4810'TVD/MD on 10/01/12. TD of 9565'MD/5335'TVD reached 10/11/12. Set production liner 10/14/12.  Hole diameter: 61/8", production string diameter 41/2", production string weight and grade: 11.6# SB80 LTC. Depth of 61/8" hole from 5672'MD to 9565'MD. Float shoe at 9540'MD and float collar at 9527'MD. Production liner set from 5386'MD to 9540'MD.  Set 16 external swellable casing packers for isolation of production string at the following depths: (1) 9269' (2) 9007' (3) 8746' (4) 8485' (5) 8223' (6) 7962' (7) 7700' (8) 7439' (9) 7211' (10) 6991' (11) 6771' (12) 6551 (13) 6331' (14) 6111' (15) 5890' (16) 5670'.  Rig released 10/15/12.  **RCVD NOV 7' 12 **OIL CONS. DIV.**  **DIST. 3 **CONFIDENTIAL**							
14 I hereby certify that the foregoing is t Name (Printed/Typed) Amanda Cavoto	rue and correct,	Title I	Engineering Techno	ologist			
Signature Manda Cardo Date 10/18/12							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	-						
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	atle to those rights in the subje	s not warrant or certify	ffice		Date		
Title 19 II C C Section 1001 and Title 42	II.C.C. Castron 1212	<u> </u>		F3	MANAGER BER P. CATH. TAYS AND CASE LANGE B. C. L.		