Submit 3 Copies To Appropriate District Office	State of New M		Form C-103 Jun 19, 2008			
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	WELL API NO.			
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION	N DIVISION		045-26386		
District III	1220 South St. Fra	ancis Dr.	5. Indicate Type o STATE	Thease  FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM S	37505	6. State Oil & Gas			
1220 S. St. Francis Dr , Santa Fe, NM 87505				FEE		
f .	ES AND REPORTS ON WELL			Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS.)			Newb			
· · · · · · · · · · · · · · · · · · ·	as Well 🛛 Other		8. Well Number 9A			
2. Name of Operator			9. OGRID Numbe	r		
Burlington Resources Oil Gas Con	ipany LP			14538		
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 874	199-4289		Blance	Mesaverde		
4. Well Location						
Unit Letter C: 820	feet from theNorth	line and1800	feet from the	<u>West</u> line		
Section 5		ange 12W		uan County		
TORREST TO ALL	11. Elevation (Show whether D 591	<i>R, RKB, RT, GR, etc.<sub>,</sub></i> 6' GR				
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other l	Data		
NOTICE OF INT	ENTION TO	CUD	CECUENT DE	ODT OF		
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON 🛛	REMEDIAL WOR	SEQUENT REF	ALTERING CASING		
<del></del>	CHANGE PLANS	COMMENCE DR		P AND A		
<del>_</del>	MULTIPLE COMPL	CASING/CEMEN				
DOWNHOLE COMMINGLE	MOETH LE COM E	O/ (OII TO/ OE WIE IT	1005			
		ľ				
OTHER:		OTHER:		<del></del>		
13. Describe proposed or complet	ted operations. (Clearly state al a). SEE RULE 1103. For Multi					
or recompletion.	). SEE ROBE 1103. For Much	pie compietions. The	augu	in or proposed completion		
Durlington Descurees request	s permission to P&A the subjec	t wall par the attacha	d procedure current	and proposed		
wellbore schematics.	s permission to P&A the subjec	t wen per the attache	· ·	• •		
Welles of a sellentation				WD SEP 12'12		
·			Control of the Contro	IL CONS. DIV.		
6 104		1 ID (		, DIST. 3		
Spud Date:	Rig Re	leased Date:				
The share of Gallet the Committee of		1 4	41-1'-C			
I hereby certify that the information ab	ove is true and complete to the	best of my knowledg	ge and belief.			
SIGNATURE / Milie	Susse_TITLE_	Staff Regulatory	Technician DAT	E <u>9/11/12</u>		
Type or print name Dollie L. Busse	E-mail address:dollie	e.l.busse@conocophi	llips.com PHONE	505-324-6104		
For State Use Only			-			
ADDROVED BY BILL	Miller To	Deputy Oil &	Gas Inspector	DATE 10/8/12		
APPROVED BY: 75 Conditions of Approval (if any):	TITLE_	บเรเเ	rict #3	DATE IVID HA		
Conditions of Approval (it airs).	a.					

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# ConocoPhillips NEWBERRY 9A

## Expense - P&A

Lat 36° 55' 57.792" N

Long 108° 7' 15.312" W

### **PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing (per pertinent data sheet).

Tubing: Yes Size: 2-3/8" Set Depth: 5070'

Round trip casing scraper to top perforation @ 4587' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

#### 7. Plug 1 (Mesaverde Perforations, 4537-4437', 12 Sacks Class B Cement)

PU 4-1/2" CR and set at 4537'. Load casing and circulate well clean. Pressure test tubing to 1000#, and casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot a plug inside casing above CR to isolate the Mesaverde perforations. PUH.

#### 8. Plug 2 (Mesaverde, 3989-3889', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Mesaverde formation top. PUH.

#### 9. Plug 3 (Chacra, 3480-3380', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Chacra formation top. PUH.

## 10. Plug 4 (Intermediate Shoe, 2706-2606', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover intermediate shoe. PUH.

### 11. Plug 5 (Pictured Cliffs, 2290-2190', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs formation top. POOH.

## 12. Plug 6 (Fruitland, 1670-1570', 27 Sacks Class B Cement)

Perforate 3 HSC holes at 1670'. Set a cement retainer for 4-1/2" casing at 1620'. Establish injection rate into squeeze holes. Mix 21 sx Class B cement. Sqz 15 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Fruitland formation top. POOH.

#### 13. Plug 7 (Kirtland & Ojo Alamo, 502-377', 32 Sacks Class B Cement)

Perforate 3 HSC holes at 502'. Set a cement retainer for 4-1/2" casing at 452'. Establish injection rate into squeeze holes. Mix 32 sx Class B cement. Sqz 18 sx Class B cement into HSC holes and leave 14 sx cement inside casing to isolate the Kirtland & Ojo Alamo formation tops. POOH.

# 14. Plug 8 (Surface Plug, 264'- surface, 56 Sacks Class B Cement)

Perforate 3 HSC holes at 264'. Establish rate into the squeeze holes and circulate to surface out the intermediate/ bradenhead valve. Mix 56 sxs Class B cement and pump down production casing to fill the production and intermediate casing annulus to surface. Shut in well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic							
Wall Na Conce	oPhilli me: N	ps ewberry#9a					
AP170WI 3004526386	_	Seriace Legal Location   Field Na NMPM,005-031N-012VV   europa	EXIVERE.	IPROBATED .	NEW MEXICO	nigerator Type <u>Edit</u>	
Ground Eleuation ( 5,916		Original KB/RT Eleuation (f) 5,928.00	K8-G10	nd Distance (ரி. 12.0	<b>終・を対する場合 (数・                                   </b>	ирііднаівнові (1928:00) (5:928:00)	
	A STATE OF THE PARTY OF THE PAR	- Well C	onfig:	- Original	Hole, 8/13/2012 6:47:36 AM	And an analysis of the control of th	
ftKB ftK (MD) (TV				Schematic -		Frm Final	
0	ļ				Surface Casing Cament, 12,214.		
12 213					77/22/1985, 110 sacks Class B; circulated 3		
140.04				1 3	Surface, 9 5/8in, 9.001in, 12 ftKB, Tally		
214			<b>-</b>	7	has note KB is 12; top of suraface casing set 2 below GL, 214 ftKB		
215						010 11 1140 427	
427 452						OJO ALAMO, 427 KIRTLAND, 452	
						1	
1,620						FRUITLAND, 1,620	
2,240	1 70	Tubing Joints, 2 3/8in, 0lbs/ft, J-55, 12 ftKB, 5,038			Intermediate Casing Cement, 12-2,656, 7/25/1985, Lead 365 sacks 65/35 POZ	2,240	
2,567		ftKB		$\sqcap$	Class B, Tail 100 sacks Class B; circulated		
2,655		**********************			9 bbls to surface	**********	
2,656		********	~ <b> </b>		fikb		
2,660		******			<b></b>		
3,430						CHACRA, 3,430	
3,939						CLIFF HOUSE, 3,939	
4,128	<del>}</del>		-10			MENEFEE, 4,128	
4,452		DV Tool @ 4452			Production Casing Cement, 2,000-4,452, 11 	,	
4,452		[DV 1001(@ 4432]			Class B. (TOC 2000' TS 8/2/1985)		
4,455		**********	·····[				
4,587	Нус	raulic Fracture, 8/19/1985				POINT LOOKOUT,	
4,621 <sup>-</sup>	11	Frac'd Point Lookout with O1,900 gals slickwater and	11		Point Lookout, 4,587-4,794, 8/19/1985	4,621	
4,794		48,500# 20/40 sand Iraulic Fracture, 8/19/1985,	··•	- III <del>I</del> II			
4,824	***	Frac'd Point Lookout with			Port Lookert 4 934 5 000 9404005		
5,020	-	62,000# 20/40 sand.	1		Point Lookout, 4,824-5,086, 8/19/1985	MANCOS, 5,020	
5,038	Se	eating Nipple, 2 3/8in, 5,038					
5,039		ng Joint, 2 3/8in, 4.70lbs/ft,			-		
5,070	<u> </u>	-55, 5,039 ftKB, 5,070 ftKB			-		
5,086		******************	·- 8 + 1	t 18	. 4	***************************************	
5,146		***************************************	·····		Cement Tag Fill, 5,150-5,160, 8/2/1985		
5,149		************	·		Production Casing Cement, 4,452-5,160, "		
·5,150 ·	f	PBTD, 5,150	······/[	7777	6/2/1985,1st,Stage: 120,sacks 50/50 POZ { Class B (TOC 4452' 75% calculation), DV		
5,158		- x - x - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	N				
-5,160			(		Production1, 4 1/2in, 4.052in, 12 ftKB, 5,160 ftKB		
5,230		TD, 5,230, 7/30/1985	. 🔼	111113	Cement Tag Fill, 5,160-5,230, 8/2/1985	1	
					Page 1/4	Report Printed: 8/13/2012	

Proposed Schematic  General Phillips  Well Names NEWBERRY #9A									
3004526	386	Surface Legal Location NMPM,005-031N-012W	Field Nam	ė Eravorenė atrogras	-0	Lice use H	NEW MEXICO		ing irado i Type Edit
Ground Elev 5,	ள்மு. <b>ரு</b> 916 00	Original MB/RT Elevation (1) 5,928 00		I/B-Ground Dis			(B=Castrig)Fithrye(Districe)(i) 5/928/00*	β-T	DiigHageលន់វាលស្វា 592800
	MARKET THE POST TANDERS TO ASSESSED.	CONCRETE MEDICAL SECTION OF THE SECT	· · · · · · · · · · · · · · · · · · ·	Well Confi	): -	Origin	al Hole, 1/1/2020	MI MERLINDA	
ftKB (MD)				Schemati	- A	ctual			Frm Final
0 .				- CONSTITUTION	J - 17.	0100	Surface Casing Cement, 12-214, 7/22/198	5.  -	
12		71111111111111111111111111111111111111		W/////		<del>'''''</del>	110 sacks Class B, circulated 3 bbls to	٠,	
213 214		8ın, 9 001in, 12 ftKB, note KB is 12', top of					surface. Plug #8, 12-264, 1/1/2020, Mix 56 sxs Cla:	ss	
215	surațace cas	ing set 2' below GL., 214 ftKB					B cement and pump down production cas to fill the production and intermediate casi	- 1	~~~~~
264 377	********	217 110			14		annulus to surface.	<u>"</u>	
427					34		Plug #8, 12-264, 1/1/2020 Plug #7, 377-502, 1/1/2020		
452 453	Ceme	nt Retainer, 452-453	=11		11	-	Plug #7, 377-502, 1/1/2020, Mix 32 sx Cla	ss	KIRTLAND, 452
502	SQUEEZE F	ERFS, 502, 1/1/2020			44	$\mathcal{I}$	B cement. Sqz 18 sx Class B cement into HSC holes and leave 14 sx cement inside	- b	
1,570			1				casing to isolate the Kirtland & Ojo Alamo		EDITTI AND 4 COO
1,620 1,621	Cement F	Retainer, 1,620-1,621				. ,	formation tops. Plug #6, 1,570-1,670, 1/1/2020		FRUITLAND, 1,620
1,670	SQUEEZE PE	RFS, 1,670, 1/1/2020		17777	40	(-	Plug #6, 1,570-1,670, 1/1/2020, Mix 21 sx Class B cement Sqz 15 sx Class B cemer		
2,000 · 2,190 ·				1			into HSC holes and leave 12 sx cement in:		
2,240					14		casing to isolate the Fruitland formation to Plug #5, 2,190-2,290, 1/1/2020, Mix 12 sx:		PICTURED CLIFFS,
2,290 - 2,567					11		Class B cement and spot a balanced plug		
2,606				7777			inside casing to cover Pictured Cliffs formation top		
2,655 2,656	Intermedi	ate1,7in,6.456in,12			14		Intermediate Casing Cement, 12-2,656,	_	
2,660	****	ftKB, 2,656 ftKB	L				7/25/1985, Lead 365 sacks 65/35 POZ Cla B, Tail 100 sacks Class B; circulated 9 bbl	- 1	
2,706 3,380				11111	<del>1</del>		surface		
3,430					<u> </u>		Plug #4, 2,606-2,706, 1/1/2020, Mix 12 sx: Class B cement and spot a balanced plug	* [_	
3,480				177774	1		inside casing to cover intermediate shoe. Plug #3, 3,380-3,480, 1/1/2020, Mix 12 sx:	ᢩᠯ᠊	
3,889 3,939	***********				1	/	Class B cement and spot a balanced plug	L	— CLIFF HOUSE, 3,939 —
3,989		DUT- 10 (150)		77777	1	<u> </u>	inside casing to cover Chacra formation to Plug #2, 3,889-3,989, 1/1/2020, Mix 12 sx:		MENERE 4400
4,128 · 4,437	Cement F				<b>1</b>	/	Class B cement and spot a balanced plug		MENEFEE, 4,128
4,452	Point L	ookout, 4,587-4,794, \ . 8M9M985 \\			]		inside casing to cover Mesaverde formation.	on j	
4,452 · 4,455		Fracture, 8/19/1985,_ \\			7	\	Production Casing Cement, 2,000-4,452, 8/2/1985, 2nd Stage, 230 sacks 65/35 PO	Ţ.	
4,537	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ookout with 101,900 \\ kwater and 48,500# \\			∄—	<u> </u>	Class B. (TOC 2000' TS 8/2/1985)	<u>'Ŀ</u>	
4,538 4,587		20/40 sand.		4-7	#	\	Plug #1, 4,437-4,537, 1/1/2020, Mix 12 sx: Class B cement and spot a plug inside cas		
4,621	Point L	ookout, 4,824-5,086, 8/19/1985		4	#		above CR to isolate the Mesaverde		POINT LOOKOUT, 4,621 -
4,794 4,824		Fracture, 8/19/1985, Lookout with 80,410		<b>4 1</b>	#.		perforations		*****************
5,020	l .	:kvvater and 62,000#		<b>1</b> 1	#				MANCOS, 5,020
5,038 5,039	,	20/40 sand		4	#N				+
5,070	,			7 1	#				
5,086 5,146				a t	<b>†</b>		Compart Tay Fill E 450 5 400 SOMEOFT "		
5,149					<b>]</b>	{	Cement Tag Fill, 5,150-5,160, 8/2/1985 Production Casing Cement, 4,452-5,160,	7	
5,150 · 5,158	an Depote solution - 4	· · · · · PBTD, 5,150] · · .: 41/2in; 4.052in; 12			<b>]</b> [		8/2/1985, 1st Stage: 120 sacks 50/50 PO/ Class B (TOC 4452' 75% calculation). DV	7	444444444444444444444444444444444444444
5,160		ftKB, 5,160 ftKB			¥		Tool @ 4452'	].	
5,230		TD, 5,230, 7 <i>1</i> 30/1985			1_		Cement Tag Fill, 5,160-5,230, 8/2/1985		***************************************
						Page	1/I		Report Printed: 8/29/2012