

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 16 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMNM784060 - NMSF079366

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent L.P.

3a Address
Attn: Regulatory Specialist
332 Road 3100 Aztec, NM 87410

3b Phone No. (include area code)
505-333-1941

7 Unit of CA/Agreement, Name and/or No

8 Well Name and No
Rincon #33

9 API Well No
30-039-06942

10 Field and Pool or Exploratory Area
Blanco Mesaverde

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
802 950
720 FSL, 911 FWL Sec 22, Twp 27N Rng 6W

11 County or Parish, State
Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Install plunger lift equipment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/13/2012

Check well, SITP - 160 psi, SICP - 160 psi, Bradenhead - 0 psi, Rig up, lines to flowback tank, bleed well down. Removing hold down pins, had to replace 3, ND WH. Kill tbg w/ 15 bbls 6% NACL, Install 2 way check, NU BOP's, Blind, pipe and annular. Test BOP's to 250/1500 psi.

PU on hangar, 60K to move, POOH, remove hangar, POOH, LD 2 3/8 prod tbg, dragging 27K to 35K first five jts, LD 30 jts, Secure well, SDFN.

9/14/2012

Attempt to work valves, need replaced, Check well, SITP - 110 psi, SICP - 110 psi, Open well to flowback tank. POOH, LD Production tbg, Total of 177 jts, Jt 177 was a muleshoe mud anchor plugged w/ formation, Jt # 166 was a slotted jt Partially plugged w/ formation, No SN Found holes in Jts 155 & 169 looks like perforations No scale present, slight pitting felt in pin ends. Tallied out of hole, 5493', no KB correction. Tally prod pipe, Offload to racks, Load 2 3/8 workstring to racks and tally. Load out tbg. PU & RIH w/ 6 1/4" bit, scraper on 150 jts 2 3/8 workstring to 4735' (10' above shoe), did not find a liner in well. POOH, LD 18 jts 2 3/8" tbg. Secure well, SDFN.

See attached pages for remainder of procedure and wellbore schematic.

RCVD OCT 24 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

10/16/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

OCT 23 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
FV S

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Rincon #33

API 30-039-06942

9/17/2012

RIH with 7" RBP set at 1458 FT, tested to 500 psi, good test. POOH with 4 joints, LD one joint, PU and RIH with packer set at 86 ft, tested to 500 psi, good test.

Changed out casing valves on well head, tested to 500 psi good test. Unset packer at 89 ft, SWIFN.

9/18/2012

POOH with work string and Packer, LD packer. PU and RIH with 4 joints of work string latched onto RBP and POOH with same. LD tubing and RBP.

Changed out tubing rams, tested BOPs got a good test at 250 psi, but was unable to get a test at 1500 psi, changed out the seals on the hanger. After looking at the hanger and how the pins hit the hanger looks like the hanger bowl is honed out on one side. Going to have to RIH with two RBPs ND BOPs and have a well head tech look at the bowl to make sure it is within specifications.

9/19/2012

PU and RIH with RBP set at 1458 FT tested to 500 psi, POOH and LD 4 joints PU and RIH with 2 nd RBP set at 60 FT, tested to 500 psi. POOH and LD drill pipe.

Filled hole with 6% NaCl and tested to 1000 psi held for 5 minutes good test. Bled off pressure.

ND BOPs to check the tubing head, looked like there is no lip for the hanger to land on, to change out the tubing head.

ND old tubing head, welded on a casing stub and NU new tubing head tested void to ???? PSI held for 10 minutes good test. NU BOPs and SWIFN.

9/20/2012

RU rig floor and all equipment.

Landed hanger and tested BOPs systems, got a good test at 250 PSI pipe rams was unable to get a good test at 1500 PSI.

Pulled hanger and RIH and pulled RBP at 60 FT, Made up hanger with DP hanging off. re-tested BOPs found a leak on a connection, filled tubing with fluid and put on the TIW closed TIW and Re-Tested got a good test at 250 PSI low and 1500 PSI high for 10 minutes.

Pulled and LD hanger RD all equipment.

PU and RIH with DP latch onto the RBP at 1458 FT, POOH and LD same.

Unloaded DC and tally pipe, SWIFN

9/21/2012

PU and RIH with Bit, Bit sub, string float, XO, 6 DC, and 146 joints of 2 7/8" drill pipe.

PU power swivel and Broke circulation.

RIH with 2 7/8" drill pipe tagged at 155 joints in the hole 5030 FT in.

Broke circulation and cleaned out with foam unit. There is something hard at 5035' - worked the bit on top was unable to make hole.

9/24/2012

LD 2 joints of drill pipe, spotted in truck with power swivel and RU equipment. Spotted in 2nd foam unit and RU unit. Tested lines for foam unit to 1000 psi for 5 minutes good test. Bled off pressure.

RIH with 2 7/8" drill pipe tagged at 5030 FT cleaned out to 5106 FT (+/-). Getting back some sand, scale and coal. POOH to 4740 FT SWIFN.

9/25/2012

PU and RIH with drill pipe tagged at 5085' (+/-), broke circulation and started cleaning out open hole. Cleaned out to 5233' (+/-) picked up, put the bit at 4729 FT(+/-). LD 16 joints of drill pipe. SWIFN.

9/26/2012

PU and RIH with drill pipe, tagged on joint 161, 5211'. Cleaned out to 5357' circulated clean, POOH to 4729'. SWIFN.

9/27/2012

RIH with drill pipe tagged at 5316' cleaned out to 5513' circulated clean, POOH to 4729'. SWIFN.

9/28/2012

RIH and tagged at 5472 FT, cleaned out to 5513 ft, pumped 3 sweeps and fluid was coming back clean. Started POOH and LD drill pipe, pulled to 2067'. At 5253' there was a tight spot had to work the pipe a few times to get it past that point. SWIFN.

10/1/2012

Check well, SICP - 180 psi, SITP - 0 psi (string float) Open well to flowback tank to bleed down. POOH, LD 2 7/8" AOH DP, LD 6 - 3.5" DC's, 6.25" bit. Offload, swap out 2 7/8 DP to 2 3/8" Prod tbg. CO rams to 2 3/8, test rams to 250/1500 psi. Test good. RIH w/ 2 3/8" muleshoe collar, SN 173 jts 2 3/8" tbg, Tagged up 20' in on jt # 173 @ 5325' (PBDT - 5520, POOH, LD 6 jts tbg, Secure well, SDFN.

10/2/2012

Check well, SITP - 115 psi, SICP - 115 psi, Open well to flowback tank, Warm up equipment. POOH, LD 2 3/8" prod tbg. Install hangar, test blind, pipe and annular to 250/1500 psi. Took 2 7/8 workstring. PU & RIH w/ 6 1/4" bit, BS w/ string float, 6 - 3.5" DC's, 2 7/8" AOH drill pipe. 82 jts to 2764'.

10/3/2012

Check well, SICP - 115 psi, SITP - 0 psi (string float), Open well to flowback tank and bleed down. Spot Power Swivel. Load pipe racks and tally, RIH in singles w/ 2 7/8" AOH drill pipe, RU swivel on 146 jts, Continue in hole, start getting drag on Jt 155 @ 5035'. Start air, Start mist @ 18bwph & 600 psi, Establish circulation. Work thru tight area recovering shale, frac sand. SD air, Make connections, RIH to 5148' on jt # 159, Dragging, Start air, cleanout, light frac sand and shale returns, At 5253 working thru existing tight spot several times, shale returns getting heavier. Cleaned out to 5263' on 163 jts. Circ clean.

SD air, POOH, LD 16 jts w/ swivel. Secure well, SDFN.

10/4/2012

Check well, SITP - 0 psi (string float), SICP - 140 psi. Bleed well down to flowback tank. PU & RIH w/ 18 jts 2 7/8 workstring, Tag for fill 12' in on 162 jts @ 5252' (12' fill overnight). Start air, start mist @ 18 bwph & 600 psi, Clean out well from 5253 to 5357', recovering considerable amount of shale w/ some frac sand. (drilled thru where tbg had tagged at 5325' and did not fall thru) Circ clean. SD air, POOH, LD 21 jts 2 7/8 workstring, Secure well, SDFN. Note: Hung up briefly @ 5253', Started air to free up.

10/5/2012

Check well, SITP - 0 psi (string float), SICP - 135 psi, Open well to flowback tank -bleed down, load & haul 2nd air unit.

Rig down power swivel & return. POOH, LD 2 7/8" AOH drill pipe, LD 6 - 3.5" DC's and 6 1/4" bit.

C/O handling equipment for 2 3/8, change pipe rams to 2 3/8", Empty pipe racks to trailer, load rack w/prod tbg.

Test rams to 250/1500 psi. Test good.

PU & RIH w/ Muleshoe collar, SN, 2 3/8, 4.7#,8RD, EUE yellowband tbg. Ran 126 jts to 3886'. Rack and tally next layer.

Hydralift broke down. Secure well. SDFN.

10/8/2012

Check well, SITP - 160 psi, SICP - 160 psi, Open well to flowback tank and bleed down.

Repair Hydralift, RIH w/ prod tbg. Tag @ 5295' on 172 jts. (Note: Had cleaned out to 5357' on 10/4/12 - 62' additional fill)

LD 2 jts, PU 2 - pup jts and respace. Pump air down tbg to ensure it was not plugged.

Land tbg w/ total of MS, SN, 169 jts, 10' pup jt, 6' pup jt, 1 jt at 5274.33, RD Floor, Tongs, ND BOP's, NU WH. Test void to 1500 psi. Test good.

RDMO.



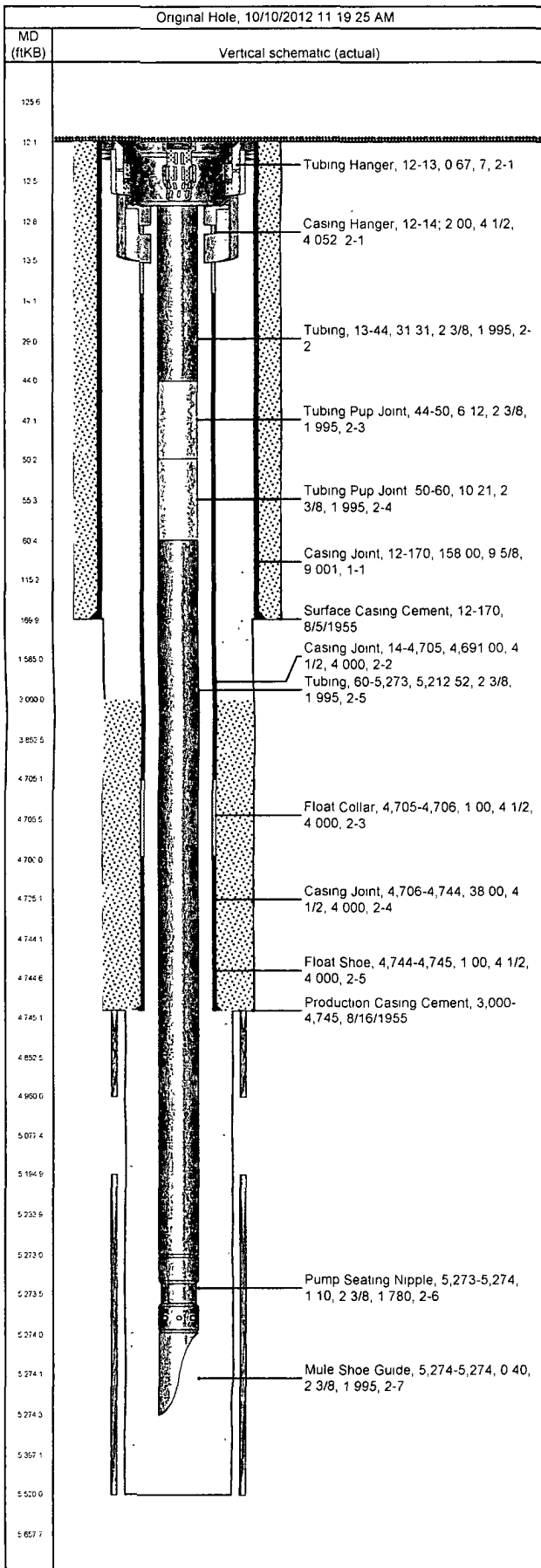
Wellbore Schematic

Well Name
Rincon 33

Lease
Rincon Unit

Field Name
Rincon

Business Unit
Mid-Continent/Alaska



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	9/12/2012	10/8/2012

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	9 5/8	32 30	H-40		170
Production Casing	4 1/2	11 60	J-55		4,745

Tubing Strings

Tubing - Production set at 5,274.3ftKB on 10/8/2012 08:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		10/8/2012		5,262.33		5,274.3	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing Hanger		7			0.67	12.7	
Tubing	1	2 3/8	4.70	J-55	31 31	44 0	
Tubing Pup Joint	1	2 3/8	4.70	J-55	6 12	50 1	
Tubing Pup Joint	1	2 3/8	4.70	J-55	10.21	60 3	
Tubing	169	2 3/8	4.70	J-55	5,212.52	5,272.8	
Pump Seating Nipple		2 3/8			1 10	5,273.9	
Mule Shoe Guide		2 3/8			0.40	5,274.3	

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com