

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-039-31134

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E 9055

7. Lease Name or Unit Agreement Name  
Escrito A36-2407

8. Well Number  
01H

9. OGRID Number  
282327

10. Pool name or Wildcat  
Escrito Gallup (Associated)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter A: 614 feet from the NORTH line and 251 feet from the EAST line  
BHL: Unit Letter D: 614 feet from the NORTH line and 330 feet from the WEST line  
Section 36 Township 24N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6710' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 29 '12  
OIL CONS. DIV.  
DIST. 3

Well spud 10/18/12.

Set surface casing string and cemented 10/18/12. Gelled freshwater system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36# J55 LTC. Depth of 12.25" hole from 0 to 525'. Casing set from surface to 517'.

On 10/18/12 pumped 207 sks of Type III Cement + 1% CaCl<sub>2</sub> + 0.25# Cello Flake + 0.2% FL-52A. Mixed at 14.6ppg. Yield 1.38 cuft/sk. 2 bbls circ to surface. WOC 8 hours for surface casing.

Float collar at 471'. TOC at surface and BOC at 517'.

Tested BOP on 10/19/12 to 3000psi for 30 minutes. No pressure drop. Tested casing on 10/19/12 to 1500psi for 30 minutes. No pressure drop.

Started drilling out cement at 454'TVD/MD on 10/19/12.

Spud Date: 10/18/12

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist

DATE 10/25/12

Type or print name Amanda Cavoto E-mail address: amanda.cavoto@encana.com

PHONE: 720-876-3437

For State Use Only

APPROVED BY: B. L. Pelt

TITLE: Py

Deputy Oil & Gas Inspector,  
District #3

DATE 10/31/12

Conditions of Approval (if any):