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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCT 23 2012

FORM APPROVED
OMB No 1004-0137
Expures: July 31, 2010

(5)	BUREAU OF LAND MA	NAGEMEN'	$_{\mathrm{T}}$ UUI 23	S ZU	Expire	s [.] July 31, 2010	
				- 13	Lease Serial No	IBA 04770 A	
Farmington Field SUNDRY NOTICES AND REPORTS <u>ON:WELJI</u> S_and Ma							
	e this form for proposals				SPANS, Amones of Thor	, i valio	
abandoned	well. Use Form 3160-3 (A	APD) for suc	h proposals	3.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well Oil Well X Gas Well Other					8. Well Name and No		
Oil Well				Reid 22M			
2 Name of Operator					9. API Well No.		
Burlington Resources Oil & Gas Company LP 3a. Address 3b. Phone No. (include area con					30-045-35359 10. Field and Pool or Exploratory Area		
			5) 326-9700	⁵⁾	Blanco MV/Basin DK/Basin MC		
4 Location of Well (Footage, Sec., T.,F			•		11 Country or Parish, State		
-	W), 990' FSL & 915' FWL,				San Juan	, New Mexico	
	E/SW), 710' FSL & 1930' F				TOE DEPORT OF OTH	IED DATA	
	THE APPROPRIATE BOX(ES	5) TO INDICAT				TER DATA	
TYPE OF SUBMISSION			TYPE C	FACTION			
Notice of Intent	Acidize	Deepen		=	oduction (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Tr			eclamation	Well Integrity	
A Subsequent Report	Casing Repair Change Plans	New Const		=	ecomplete emporarily Abandon	X Other Casing Sundry	
Final Abandonment Notice	Convert to Injection	Plug Back		=	ater Disposal		
13. Describe Proposed or Completed Op	peration: Clearly state all pertinent de	tails, including esti	ımated starting da	ate of any	proposed work and approxi	mate duration thereof.	
determined that the site is ready for 10/06/12 MIRU AWS 77 Tagged @ 195' & DO con J-55, LT&C csg set @ 47 Scavenger w/ 19sx(576) Lead w/ 220sx(469cf-8 SMS. Pumped Tail w/ 1 and displaced w/ 100bb Pre-flushed w/ 10bbls of Lite w/ 3% CaCL2, 0 25 231sx(492cf-87bbls=2 and 0.4% SMS. Dropped bbls of cmt to surface. Cement @ 4200' Drill 11.6#, L-80, LT&C csg 9sx(28cf-5bbls-3.10ylo 262sx(519cf-92bbls-1. Dropped plug & displace ND BOPE NU WH RD	11. NU BOPE. PT csg to 6 mt to 235'. Drilled ahead to 228' w/ stage tool @ 1981':f-10bbls=3.02yld) Premiur 3bbls=2.13yld) Premium Loosx(138cf-25bls=1.38yld) ols FW & 67 bbls mud. Cir. of FW, w/ 10bbls of GW & 15 pps celloflake, 5 pps LCM: 13yld) Premium Lite w/ 3% of plug & displaced w/ 79bbls WOC.TIH, PT 7" csg to 150 out cement & drilled ahead set @ 7025'. RU to cmt. Plus of Premium lite HS FM, 0.2: 98yld) Pr	00#/30min @ to 4300' - Interestage: m Lite w/ 3% Carlly Type III cm 55 bbls of cm 0bbls of FW1, 0.4% FL-56 CaCL2, 0.2 bls FW. Bum 00#30min @ to ID at 704 re-flushed w/ 5pps celloflated, 0.25 pps cd Plug. Plug of 2.4 ft	o 06:00hrs or er TD reach Pre-flushed CaCl, 0.25 pc tw/ 1% CaCl to surface Pumped Sc 52, 8% Bento 5 pps celloflaped plug & c 07:00hrs on 0'. TD reach 10bbls CW (e, 0.3% CD elloflake, 0.3 down @ 15:	n 10/08 ed 10/ w/ 10k pps cel s cellor l2, 0.2 Dropp aveng onite a ake, 5 lose si 10/13 ned on & 2bbl -32, 6. % CD	3/12. Test-OK. PU 8 10/12. Circ. Hole & B 10/12. Circ. Hole & B 10/12. Circ. Hole & B 10/14. Spps LCM-1, 8 15 pps celloflake, & 0. 15 pps celloflake, & 0. 15 pps celloflake, & 0. 16 0.4% SMS. Pump 16 0.4% SMS. Pump 17 pps LCM-1, 0 4% FL 18 per tool @20:47hrs 17 12. Test-OK. TIH, w 10/16/12. Circ. Hole 18 ps of FW. Pumped so 18 ps Spps LCM-1, & 1% 18 ps Spps LCM-1, & 1% 19 ps LCM-1, & 1% 10/19/12. RD cmt. W	TIH w/ 8 3/4" bit. RIH w/ 102jts, 7", 23#, f FW. Pumped , 0.4% FL-52. Pumped 3% Bentonite and 0.4% 2% FL-52. Dropped plug stage tool 2nd stage: bls=3.02yld) Premium ed Lead w/ -52, 8% Bentonite on 10/12/12. Circ 31 w/ 6 / 1/4" bit. Tagged & RIH w/ 165 jts, 4 1/2", cavenger w/ FL-52. Tail w/ & 1% FL-52.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arleen Kellywood			Title		Staff Regulatory Tech		
Signature Orlean =	Kellywool		rate [D/	22/1	2		
	THIS SPACE F	OR FEDERA	L OR STAT	E OFF	ICE USE	ACCEPTED FOR RECOR	
Approved by						OCT 2 6 2012	
Conditions of approval, if any, are attact that the applicant holds legal or equitab				le fice		FAHMINGTON FIELD OFFICE BY_T:_Solvers	

entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, frictitious or fraudulent statements or representations as to any matter within its jurisdiction

