

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 31 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010Farmington Field  
Bureau of Land Management

5) Lease Serial No.

Jicarilla Contract 106

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6 If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

Jicarilla B 8N

2 Name of Operator

ConocoPhillips Company

9 API Well No

30-039-30907

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface Unit C (NENW), 1105' FNL &amp; 1800' FWL, Sec. 25, T26N, R4W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Change in Plans☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to change the surface casing depth from the approved 320' to 500', per the new Jicarilla Tribe rules. Attached is the revised Project Proposal.

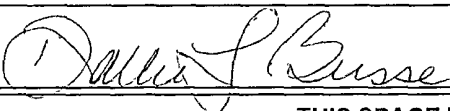
RCVD NOV 5 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

10/31/12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 02 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

Pv

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

JICARILLA B 8N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9034				AFE \$: 1,894,212.65	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA		API #: 3003930907
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Pippin, Eddie A		Phone: +1-505-326-9780		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
<b>Primary Objective (Zones):</b>							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
<b>Location:</b> Surface: Datum Code: NAD 27 <b>Straight Hole</b>							
Latitude: 36.461662		Longitude: -107.205792		X:	Y:	Section: 25	Range: 004W
Footage X: 1800 FWL		Footage Y: 1105 FNL		Elevation: 7127 (FT)	Township: 026N		
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2012		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 7142 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	500	6642		<input type="checkbox"/>			12 1/4" OH & 500' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 235 cuft. Circulate cement to surface.
OJO ALAMO	3226	3916		<input type="checkbox"/>			
KIRTLAND	3354	3788		<input type="checkbox"/>			
FRUITLAND	3452	3690		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	3772	3370		<input type="checkbox"/>			
LEWIS	3856	3286		<input type="checkbox"/>			
HUERFANITO BENTONITE	4196	2946		<input type="checkbox"/>			
CHACRA	4684	2458		<input type="checkbox"/>			
UPPER CLIFF HOUSE	5316	1826		<input type="checkbox"/>			Est. Top Perf - 5317 (1824)
MASSIVE CLIFF HOUSE	5402	1740		<input type="checkbox"/>			Cliff House is wet.
MENEFEE	5514	1628		<input type="checkbox"/>			
INTERMEDIATE CASING DEEP SET	5664	1478		<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf J-55 STC to 3850' & 7" 23 ppf J-55 LTC f/3850' to ICP. Cement with 1174 cuft. Circulate cement to surface.
POINT LOOKOUT	5895	1247		<input type="checkbox"/>	779		GAS
MANCOS	6372	770		<input type="checkbox"/>			
UPPER GALLUP	7015	127		<input type="checkbox"/>			
GREENHORN	7872	-730		<input type="checkbox"/>			
GRANEROS	7934	-792		<input type="checkbox"/>			
TWO WELLS	7966	-824		<input type="checkbox"/>	3062		Gas
PAGUATE	8054	-912		<input type="checkbox"/>			
UPPER CUBERO	8092	-950		<input type="checkbox"/>			
LOWER CUBERO	8132	-990		<input type="checkbox"/>			Est. Btm Perf - 8125 (-984) based on offset wells
OAK CANYON	8136	-994		<input type="checkbox"/>			TD - 10' below T/OKCN; consistent with air drill and offset information.
Total Depth	8146	-1004		<input type="checkbox"/>			6 1/4" hole, 4-1/2" 11.6 ppf, L-80 LTC or BTC casing. Cement with 343 cuft.

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San Juan Business Unit

JICARILLA B 8N

DEVELOPMENT

ENCINAL	8184	-1042	<input type="checkbox"/>
BURRO CANYON	8214	-1072	<input type="checkbox"/>
MORRISON	8288	-1146	<input type="checkbox"/>

Reference Wells:		
Reference Type	Well Name	Comments
Production	Jicarilla A 22 Y	26N 4W 24 SW NE SW
Production	Jicarilla B 1B	26N 4W 26 S2 SE NE
Production	Jicarilla B 11	26N 4W 25 SE NW NW
Production	Jicarilla B 1	26N 4W 26 SE NW NE

<b>Logging Program:</b>	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
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Cased Hole GR / CBL

Mudlog from 100' above top of GRHN to TD - mudlogger will call TD.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks