## UNITED STATES (APRILS[2007]) UP DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

OCT 12 2012 SUNDRY NOTICES AND REPORTS ON WELLS					S Lease Serial No.	· - ^ -	7040
					6. If Indian, Allottee or Tribe	F-07	1842
Farmington Figo notiuse this form for proposals to drill or to re-enter an					io, ii ilidiali, Allottee di Tilbe	Name	
Famingion Field White Bureau of Landabandoned	well. Use Form 3160-3 (A	PD) for	such proposa	ıls.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well					San Juan 29-7 Unit		
Oil Well X Gas Well Other					8 Well Name and No.		
					San Juan 29-7 Unit 56C		
2 Name of Operator Burlington Resources Oil & Gas Company LP					9. API Well No 30-039-31116		
3a. Address 3b Phone No (include area code)					10 Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499			505) 326-970	-	Blanco MV/Basin DK		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
Surface Unit P (SE/SE), 1199' FSL & 1122' FEI					Rio Arriba	,	New Mexico
	/SE), 1710' FSL & 1900' FE						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF AC					TION		
Notice of Intent	Acidize	Deepe	en .	F	roduction (Start/Resume)		Water Shut-Off
	Alter Casing	Fractu	ire Treat	F	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New (	Construction	F	Recomplete	X	Other Spud Sundry
	Change Plans	Plug a	and Abandon	ī	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I	Back		Vater Disposal		·
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/09/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00 hrs on 10/09/12. Drilled ahead to 238'. Circ. Hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C casing set @ 233'. RU to cmt. Preflushed 20bbls & Circ w/ 10 bbls of FW Spacer. Pumped 77sx(123cf-22bbls=1.60yld) Pre-mix cement w/ 20% Fly-ash. Dropped plug & displaced w/ 15bbls FW. Bumped plug. Circ. 2bbl cmt to surface. RD cmt. WOC. RD RR @ 16:30hrs on 10/09/12.  PT will be conducted by Drilling Rig. Results will appear on next report.  APD/ROW  RCUD OCT 30 '12 OIL CONS. DIV.  DIST. 3  ACCEPTED FOR RECORD  OCT 2 6 2012  FARMINGTON FIELD OFFICE  BY 1. Salvan.							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Arleen Kellywood			Staff Regulatory Tech				
Title							
Signature Urleen	Kellywood		Date LO	2/10	1.		
	THIS SPACE FO	OR FEDE	RAL OR STA	TE OF	FICE USE		
Approved by							
				21.1			D .
Conditions of approval, if any, are attac	thed Approval of this notice does not	warrant or o		itle			Date
that the applicant holds legal or equitab	• •			Office			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.