

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GARTNER A 9

2. Name of Operator

BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH

E-Mail: ranad.abdallah@bp.com

9. API Well No.

30-045-09033-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4632

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T30N R8W NENE 1000FNL 1090FEL
36.773000 N Lat, 107.675030 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully requests permission to plug and abandon the subject well. This well last produced in the month of December 2011. We have evaluated this well and find no further potential.

Please see the attached P&A procedure and wellbore diagrams.

RCVD OCT 31 '12
OIL CONS. DIV.
DIST. 3

**H₂S POTENTIAL EXIST**

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct

Electronic Submission #155797 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/24/2012 (13SXM0346SE)

Name (Printed/Typed) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 10/24/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** A



BP - San Juan Wellwork Procedure

GARTNER LS 009-DK

30-045-090330

Unit letter Sec 33, T30N, R8W

San Juan, NM

Dakota

OGRID Number: 0778

P&A date – Dec /12

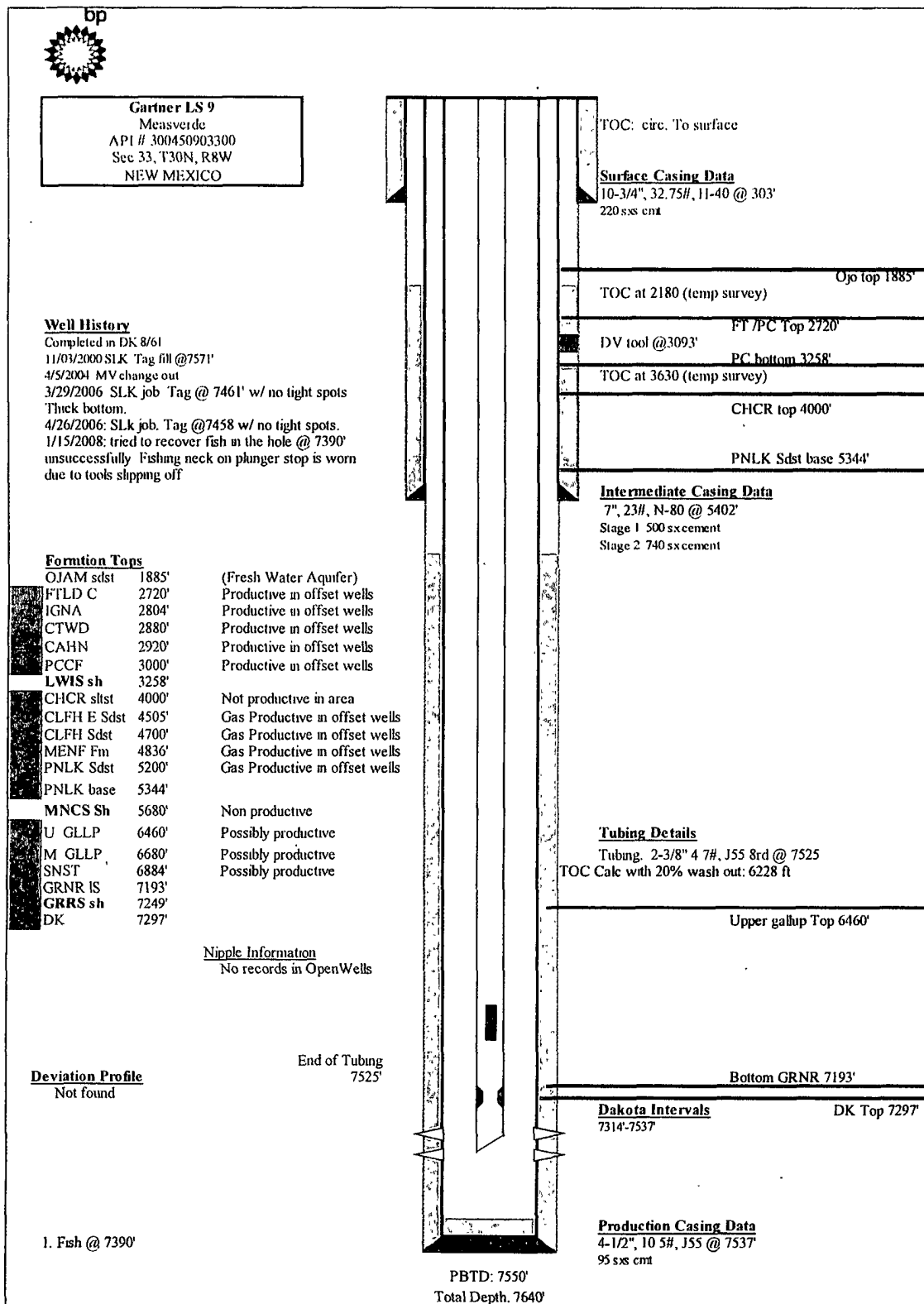
Basic Job Procedure:

1. Kill well. Circulate well clean with fresh water.
2. POOH with tubing.
3. TIH with scrapper to 7350 ft. RIH and set a 4.5" CIBP ~7300 ft
4. Fill up well with fresh water. PT to 1000 psi. RU E-line run CBL from CIBP to TOC . RD E-line.
5. TIH and spot cement from CIBP to ~~6200~~ ⁶¹⁴⁵ ft.
6. RU E-line RIH and set a 4.5" CIBP at 5500 ft.
7. RIH with casing cutter and cut 4.5" casing at ~5450 ft
8. TOH 4.5" casing. ~~3699'~~ ^{3699'}
9. TIH and balance cement from 5500 to ~~3800~~ ^{3699'} ft. WOC TWT
10. RIH and set 7" CIBP at 3300 ft. PT to 500 psi
11. Spot cement from ~~3300~~ ³⁰⁶⁷ ft to ~~2800~~ ²⁶⁵² ft. ~~2652'~~ ^{2652'}
12. RU E-line and perforate at ~~1865-67~~ ²⁰⁸⁶ ft. ~~2086~~ ²⁰⁸⁶
13. TIH and set CR at ~~1835~~ ¹⁸³⁵ ft. Squeeze cmt from ~~1835~~ ¹⁸³⁵ ft to 1700 ft.
14. Sting out of CR and spot cement from CR to 1700 ft.
15. RU E-line and perforate at ~~403~~ ⁵⁹² ~~592'~~ ^{592'}
16. Circulate cement from ~~403~~ ⁵⁹² to surface in and out.
17. Cut off well head and install well marker and identification plate per regulatory requirements. RD MO Location

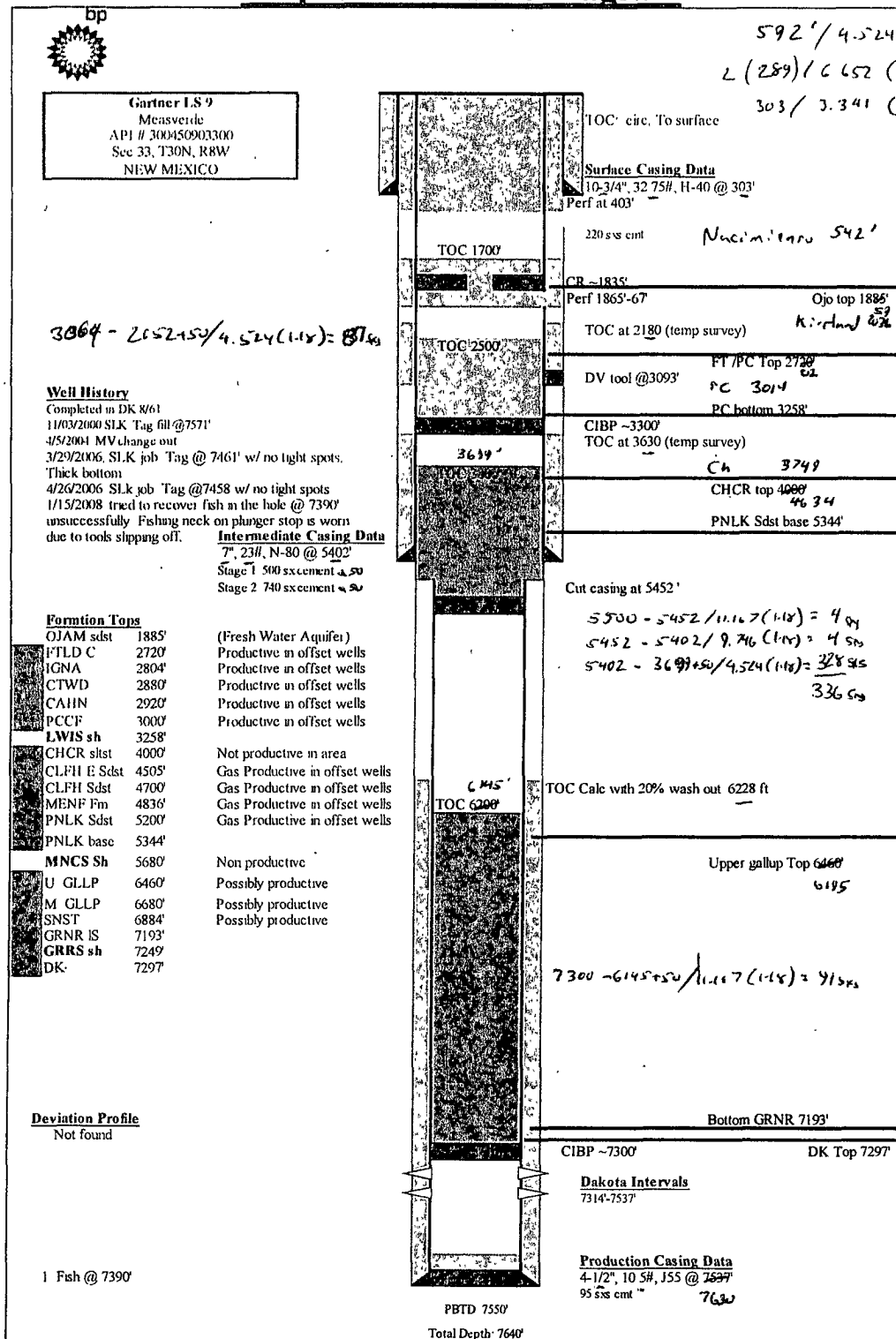
Policy Reminder

Any changes to the written procedure requires an approved MoC.

Current Wellbore Diagram



Proposed Wellbore Diagram



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 Gartner LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Dakota/Gallup plug to 6145'.
 - b) Place the 4 1/2" Casing Stub/7" Casing Shoe/Mesaverde/Chacra plug from 5500' – 3699'.
 - c) Place the Pictured Cliffs/Fruitland plug from 3064' – 2652'.
 - d) Place the Kirtland/Ojo Alamo plug from 2086' – 1809' inside and outside the 7" casing.
 - e) Place the Nacimiento?Surface plug from 592' to surface inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.