Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 29 2012

FORM APPROVED OMB No 1004-0135 Expires July 31 1996

BUREAU OF LAND MANAGEMENT	Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLShington Field Office	NM 25451
Do not use this form for proposals to drill or, reenter, and Manager	(6) If Indian, Allotte

abandoned well.	Torm for proposals to Use Form 3160-3 (APD) for such proposal	v.	İ		
· 一种的"特别"的"特别"。	CATE – Other instru	ctions on reverse	e side	7 If Unit or C	A/Agreement, Name and/or N	
1 Type of Well						
X Oil Well Gas Well Other		— I	8. Well Name and No			
2. Name of Operator			Lee Hixon #1			
Elm Ridge Exploration Co., L	LC			9 API Well N		
		1			30-045-26532	
		505-632-3476		10. Field and F	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)		on)		Bisti Lower		
1980' FNL X 660' FWL			11 Coun		Parish, State	
SEC.26-T25N-R12W (SW/NW, Unit E)				San Juan C	San Juan County, NM	
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NAT	URE OF NOTICE, RE	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION.	TYPE OF ACTION		-		*	
THEO SOBMISSION.	THE OF ACTION					
☐ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report $Q P$	Casing Repair	New Construction	Recomp		Other	
	Change Plans	X Plug and Abandon		rarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	∐ Water l	Disposal		
Testing has been completed. Final Abar determined that the site is ready for final inspect	tion)	nly after all requirements, inc	BIA Required sompletion in a ni cluding reclamation	ubsequent reports shall ew interval, a Form 31	50-4 shall be filed once 1, and the operator has RCVD NOV 1'1 OIL CONS. DIV	
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(Instructions on reverse)

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