

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 22 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office

NMSF-080133

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 905' FNL & 1545' FWL, Sec. 10, T31N, R9W

5 Lease Serial No.

San Juan 32-9 Unit

6 Well Name and No.

San Juan 32-9 Unit 261S

9 API Well No

30-045-32775

10 Field and Pool or Exploratory Area

Basin Fruitland Coal

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Extend Nci. up to 630'

RCVD OCT 29 '12
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

10/22/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 26 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD
Ar

ConocoPhillips
SAN JUAN 32-9 UNIT 261S
Expense - P&A

Lat 36° 55' 1.74" N

Long 107° 46' 15.06" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. Plug depths may change per CBL.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump & kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with rod string. LD rod string. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.

Rods:	Yes	Size:	3/4"	Length:	3446'
Tubing:	Yes	Size:	2-3/8"	Length:	3449'
Packer:	No	Size:	---	Depth:	---

Modify the work sequence described above as appropriate due to rods in the hole. PU and remove tubing hanger

6. PU 2 3/8" workstring and round trip casing scraper to top of liner at 3109' (or as deep as possible).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland Coal Open Hole & Formation Top, Intermediate Casing Shoe and Liner Top, 2792-3090', 68 Sacks Class B Cement)

RIH and set 7" CR at 3090'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Run CBL from CR to surface. Mix 68 sx Class B cement and spot above CR to isolate the Fruitland Coal Open Hole & Formation Top, Intermediate Casing Shoe and Liner Top. PUH.

8. Plug 2 (Kirtland and Ojo Alamo Formation Tops, 2027-2174', 38 Sacks Class B Cement)

Mix 38 sx Class B cement and spot balanced plug to isolate the Ojo Alamo & Kirtland formation tops. PUH.

879 579

9. Plug 3 (Nacimiento Formation Top, ~~522-622~~ 522', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot balanced plug to isolate the Nacimiento formation top. POOH.

10. Plug 4 (Surface Shoe, Surface-210', 51 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 51 sxs Class B cement and spot a balanced plug inside the casing from 210' to surface, circulate good cement out casing valve. TOOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

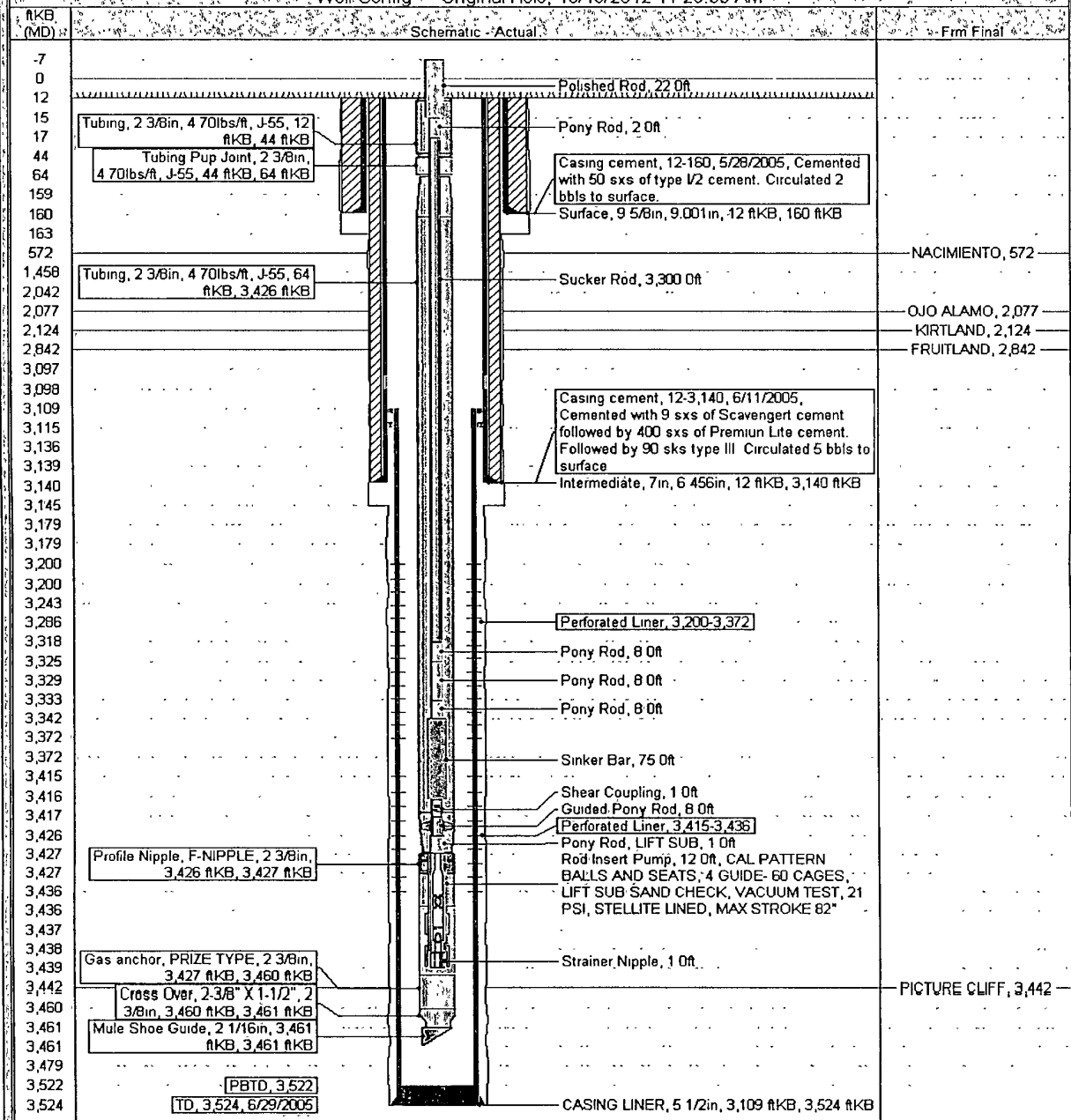
Current Schematic

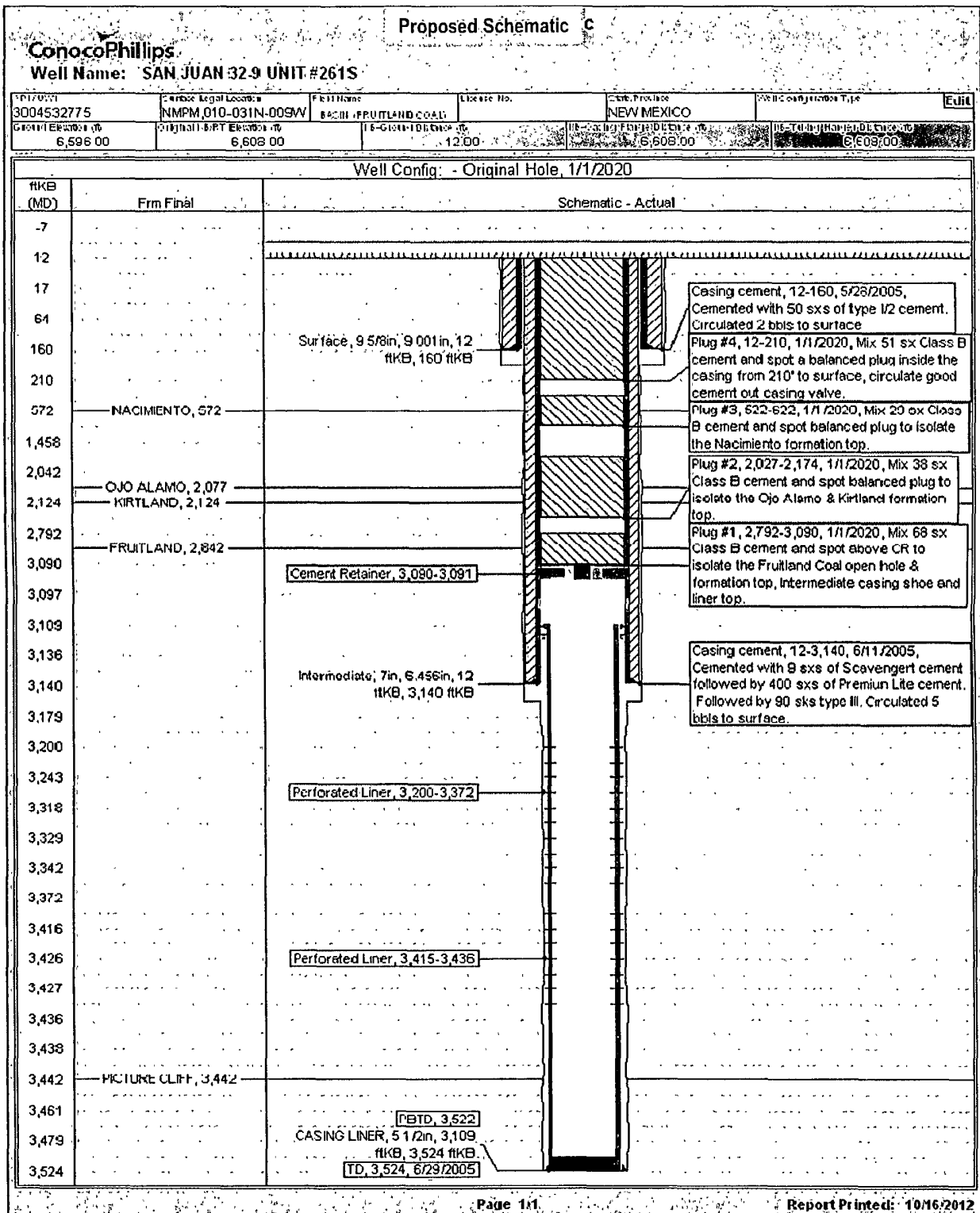
ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #261S

API / UWI 3004532775	Surface Legal Location NMPM_010-031N-009W	Field Name BASIN (FRUITLAND COAL)	License No	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,596.00	Original KB/RT Elevation (ft) 6,608.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,608.00	KB-Tubing Hanger Distance (ft) 6,608.00	

Well Config - Original Hole: 10/16/2012 11:25:39 AM





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 261S San Juan 32-9 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 879' – 779'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.