UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED OME Expir ELECTRONIC REFUNITESSE SERIAL NO

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

122IND2772

abandoned well. Use form 3160-3 (APD) for such proposals.					UTE MOUNTAIN	UTE
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Tunit or CA/Agree	ment, Name and/or No.
Type of Well Oil Well					8 Well Name and No. UTE MTN UTE 80	
Name of Operator Contact: CATHERINE SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.com					9. API Well No 30-045-34513-00-S1	
3a. Address 908 NW 71ST ST	o. (include area code) NO-9876 Ext: 129	,	10. Field and Pool, or Exploratory BARKER CREEK			
OKLAHOMA CITY, OK 73116	Fx: 405-84			,		
4 Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 20 T32N R14W NWNE Tract B 1300FNL 1700FEL 36.977711 N Lat, 108.329380 W Lon					SAN JUAN COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACTION					,	
Notice of Intent	□ Acidize	□ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off
- '	☐ Alter Casing		☐ Fracture Treat		ation (☐ Well Integrity
Subsequent Report ☐ Casing Repair				□ Recomp	olete	Other
Final Abandonment Notice	Change Plans	_	☐ Plug and Abandon		arily Abandon	
B	Convert to Injection	□ Plu	☐ Plug Back		☐ Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The above referenced well was Temporarily Abandoned on September 27, 2012. The following is the TA work performed on the well: 9/26/12: MI Hurrican Rig #22. Spot in Equip & RU. Tbg: 390 psi; Csg: 400 psi. Bleed well down. Kill well. ND wellhead. NU BOP. TOOH w/blast jt, 68 jts of 2 3/8" tubing, SN. SWIFN. 9/27/12: Csg: 390 psi. RU Basin Wireline. RIH w/4.5" gauge ring to 2280'. POOH & pick up 4.5" composite plug & run in and set @ 2270'. RD Basin Wireline. Load hole w/2% KCL wtr & test. plug. FOR RECORD casg to 1000 psi. OK. RIH w/68 jts of 2 3/8" tbg. Set @ 2212'. ND BOP & load out. NUWHERD'&: The MIT chart must be submitted before the Senting Resource Area. T/A can be granted						
14. Thereby certify that the foregoing is true and correct. Electronic Submission #152715 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BRENNA KAMPF on 10/12/2012 (12BJK1879SE)						
Name (Printed/Typed) CATHERII	Title REGUL		12557(107351)			
Signature (Electronic S	Date 10/01/20			•		
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office			• • • • • • • • • • • • • • • • • • •		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S C Section 1212, make it a statements or representations as	crime for any p to any matter v	person knowingly and within its jurisdiction.	willfully to m	ake to any department or	agency of the United

