

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No BIA 142060462							
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE TRIBE							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No UTE INDIANS A #55							
3a. Phone No (include area code) 505-333-3630		9. API Well No 30-045-34824							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1331' ENL & 1610' FWL At top prod interval reported below At total depth SAME		10. Field and Pool, or Exploratory UTE DOME PARADOX							
14. Date Spudded 2/21/2011		11. Sec., T, R, M, or Block and Survey or Area SE NW SEC. 34 (F) - T32N-R14W NMM							
15. Date T D Reached 3/10/2011		12. County or Parish SAN JUAN							
16. Date Completed ☐ D & A ☒ Ready to Prod 9/6/2012		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 5978' GL									
18. Total Depth MD TVD		20. Depth Bridge Plug Set MD TVD							
19. Plug Back T D MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		873'		490			12 BBL
8-3/4"	5-1/2"	17#		8779'					52 BBL
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7441'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) ALKALI GULCH	8549'	8556'	8549' - 8556'	0.36"	14				
B) LMR BARKER CREEK	8409'	8421'	8409' - 8421'	0.36"	40				
C) UPPER BARKER CRK	8167'	8308'	8167' - 8308'	0.36"	70				
D) DESERT CREEK	7967'	8035'	7967' - 8035'	0.36"	60	CON'T ON BACK BOX 30			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
8549' - 8556'	A. w/5,000 gals 20% SWIC II ac.								
8409' - 8421'	A. w/5,000 gals 20% SWIC II ac.								
8167' - 8308'	A. w/9,000 gals 20% SWIC II ac.								
7967' - 8035'	A. w/8,000 gals 20% SWIC II ac. CON'T ON BACK BOX 30								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	9/7/12	3	→	0	3787.5	5			FLOWING
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	590	950	→	0	11,362	5		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
***Con't fr	Box 25	on front		POINT LOOKOUT	0'
ISMAY	7772'	7833'	7772' - 7833' 0.36" 60 HOLES	MANCOS	276'
LWR HONKR TR	7560'	7680'	7560' - 7680' 0.36" 70 HOLES	GALLUP SS	1493'
UPR HONKR TR	7433'	7487'	7433' - 7487' 0.36" 40 HOLES	GREENHORN LS	2181'
				GRANEROS SHALE	2241'
				DAKOTA SS	2311'
				BURRO CANYON SS	2535'
				MORRISON EMIN	2552'
***Con't fr	Box 27	on front		BLUFF SS	3161'
ISMAY	7772'	7833'	A. w/8,000 gals 20% SWIC II ac	SUMMERVILLE EMIN	3445'
LWR HONKR TR	7560'	7680'	A. w/8,500 gals 20% SWIC II ac	TODILITO LS	3534'
UPR HONKR TR	7433'	7487'	A. w/9,366 gals 20% SWIC II ac	ENTRADA SS	3546'
				CARMEL EMIN	3661'
				WINGATE SS	3836'
				CHINLE EMIN	4014'

32. Additional remarks (include plugging procedure)

SHINARUMP CONGL.	4452'	PARADOX EMIN	7241'	BARKER CREEK	8213'
MOENKOPI EMIN	4875'	ISMAY MEMBER	7715'	ALKALI GULCH	8443'
CUTLER GROUP	5098'	DESERT CREEK	7918'		
HERMOSA GROUP	6920'	AKAH	8041'		

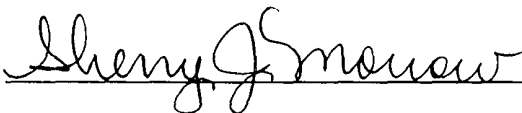
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Date 9/12/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction