

Submit 1 Copy To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-031-20372

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Santa Fe Railroad A

8. Well Number #84

9. OGRID Number

291567

10. Pool name or Wildcat

Hospah

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dominion Production Co. LLC

3. Address of Operator

1414 West Swann Ave, Suite 100, Tampa Fl. 33606

4. Well Location

Unit Letter O : 5' feet from the South line and 2900' feet from the East line

Section 01 Township 17N Range 9W NMPM McKinley County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7049' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production proposes to run a 4.5", 10.5# liner to 1630' +/- and cement liner to surface using 256 Sks of Premium Lite Cement. Cement Bond Log will be run to verify cement top. New 2 7/8", 6.5# tubing will be run on Baker AD-1 packer and MIT wellbore.

* The MIT is required to be witnessed prior to injecting. A braden head test will also be required to be witness before the start of the MIT
* A kill check is also required to be witnessed before injecting

Notify NMOC 24 hrs prior to beginning operations
RCVD NOV 5 '12
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE: 11-01-2012

Type or print name Mike Allen

E-mail address: mike.allen@nogtx.com

PHONE: 918-260-7620

For State Use Only

APPROVED

BY: Brandon Bell TITLE Deputy Oil & Gas Inspector,

District #3

DATE 11/8/12

Conditions of Approval (if any):

AV