

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 01 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
**SF-080538**

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No  
**San Juan 30-5 Unit**

8. Well Name and No.  
**San Juan 30-5 Unit 29**

2. Name of Operator

**ConocoPhillips Company**

9. API Well No  
**30-039-07851**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Blanco Mesaverde**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT G (SWNE), 1840' FNL & 1840' FEL, Sec. 14, T30N, R5W**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<b>BP</b>	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

PLEASE SEE ATTACHED.

RCVD NOV 5 '12  
OIL CONS. DIV.  
DIST. 3

\* A groundwater investigation is still required.

Submit copy of logs to OOD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY	Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>	Date 11/1/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title NOV 01 2012 FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

San Juan 30-5 Unit 29  
30-039-07851  
ConocoPhillips  
Blanco Mesa Verde

9/17/12 MIRU AWS 748. ND WH. NU BOPE. PT BOPE. Test OK. TOO H w/ 2 3/8" tubing.  
9/19/12 TIH, set RBP @ 3,705'. Attempt to PT RBP, no test. TIH w/ PKR, set @ 3,684', attempt to PT RBP, no test. POOH w/ PKR.  
9/21/12 RU Blue Jet WL. Run Casing Integrity Log from 3,742' to surface. TIH w/ 5 1/2" RBP & PKR, set RBP inside 5 1/2" liner @ 3,839', set PKR @ 3,810'. PT RBP to 1500#/15 min. Test OK.  
9/22/12 Attempt to PT casing to 600# - no test. TOO H w/ RBP & PKR. Set PKR @ 25'. PT csg to 600#/30 min. Test OK. PT csg, 25' to surface, 600#/30 min, bled off in 15 min.  
9/24/12 Replace WH to new style with test ports & PT WH & seals, tested good. PT 25' to surface and WH to 600#. Bled down to 0 in 15 min. Repeated 3 times w/ same result.  
9/25/12 **Notified Agencies, Jim Lovato (BLM) and Brandon Powell (NMOCD). Plan forward is to remove RBP @ 3,839' and set a CIBP @ 3,939'. Perf 3 squeeze holes @ 2,760' and establish circulation through BH. Squeeze 1000 sx cement (100% excess). If cement is circ. to surface will not run CBL. If cement doesn't circ. to surface, will run CBL and report results to BLM and OCD.**  
9/26/12 RU Blue Jet WL & set CIBP @ 4,368'. TIH w/ PKR & set @ 3,868'. PU on CIBP to 2200#/15 min. Test OK. TOO H w/ PKR. RU to Perf 7 5/8" casing w/ 3, .5" diam holes @ 2,760'. Establish an injection rate.  
9/28/12 Established injection rate. TIH w/ cmt. retainer, set @ 2,700'. RU to cement. Pump 605 sx, Type III cement. WOC.  
10/1/12 TIH, tag up @ 2,690'. DO cmt & cmt. retainer - took 4 days to DO retainer.  
10/8/12 RU Blue Jet WL, Run CBL from 2,848' - 1,300'. TOC @ 1,530'. TIH w/ PKR. PT Squeeze holes @ 2,760', made 3 attempts, no test. Set PKR @ 2,796', test below PKR, 600#/30 min. Test OK.  
10/9/12 PKR set @ 2,796'. PT liner top & CIBP to 1600#/30 min. Test OK. Reset PKR to 2,733'. Attempt to PT Squeeze holes @ 2,760' to 1000#, bled down to 590# in 30 min. Retest, same result. TOO H w/ PKR.  
10/11/12 RU to squeeze cement. Pump 55 sx Fine Cem Cement from 2,790' - 2,600'. Set PKR @ 2,225' & pressure up. Squeezed holes @ 2,760'. WOC.  
10/12/12 TOO H w/ PKR. Shoot 3 squeeze holes @ 344'. TIH w/ cmt. retainer, set @ 318'. Establish injection rate, pump 160 sx CL G cement. Held water pressure on casing overnight. Circ. 20 sks cmt to surface. WOC.  
10/15/12 Attempt to PT casing w/ 600#, no test.  
10/16/12 **Notified Agencies, Jim Lovato (BLM) and Brandon Powell (NMOCD) - Perf'd @ 344' and pumped cement - 28 bbls returned to surface, WOC over weekend. Attempted to PT, no test. Cement fell back. Continued to search for leak, discovered 1/2" split in 9 5/8" casing approximately 10' from casing slip. Requested permission to tag up w/ 1" & do slow pump job to top off. Verbal approval received from Jim Lovato and Brandon Powell.**  
10/17/12 RU to cement. TIH, tag cement @ 8'. Squeezed 3 sks Quickrete cement to surface. WOC.  
10/19/12 TIH w/ mill. DO cement from 300' - 18' and DO retainer @ 318'. Circ. DO cement to 350'. Circ. DO cement from 2,620' - 2,770'. Circ. hole.  
10/24/12 PT casing to 560#/30 min. Test OK. **Notified Agencies of MIT test for 10/25.**  
10/25/12 Performed MIT test - 560#/30 min/charted. NMOCD Witness on site. Test passed.  
10/26/12 DO CIBP @ 4,368'. Circ. clean.  
10/27/12 TIH w/ 190 jts., 2 3/8", 4.7#, J-55 tubing, set @ 5,938' (new setting depth) w/ FN @ 5,936'. ND BOPE. NU WH. PT tubing to 100#/10 min. Test OK. Pump off expendable check. RD RR @ 17:00 hrs on 10/27/12.