Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

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5 Lease Serial No

SUNDRY NUTICES AND REPORTS ON T	WELLS Lind Of NMM-14923
Do not use this form for proposals to drill or to	re-enter an armington Field Ot 18 Indian, Allottee or
Do not use this form for proposals to arm or to	re-enter an of Land Manageine.

abandoned well. Use Form 3160-3 (APD) for such proposals. all Of La N/A 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8 Well Name and No Oil Well X Gas Well Other VALENCIA CANYON 2. Name of Operator UNIT XIO ENERGY INC. 9 API Well No 3a. Address 3b. Phone No. (include area code) 30-039-22082 382 CR 3100 AZTEC, NM 87410 505-333-3100 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BLANCO MESAVERDE 910' FSL & 870' FWL, SWSW SEC.35 (M) -T28N -R04W NMPM 11 County or Parish, State RIO ARRIBA CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report New Construction Other Casing Repair Recomplete METER Change Plans Plug and Abandon Temporarily Abandon CALIBRATION Final Abandonment Notice Convert to Injection Plug Back Water Disposal VARIANCE 13

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) KRISTEN D. LYNCH	Title REGULATORY ANALYST	
Signature	Date 6/05/2012	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	ENTERED AFMSS
Approved by ACCEPTED FOR RECORD	Title	Day UL 1 2 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	BY MEA BONNESS

Well and Notice Remarks

Doc Number 12KXS0579S

Doc Type VARI

Case Number NMNM78429B

Type 318230

Name

VALENCIA CANYON UNIT--MV

API **FACILITY** 300392208200S1 Well Name VALENCIA CANYON VALENCIA CANYON UNIT

Number

40 40

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KXS0579S

07/12/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.