Form, 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

JUN 07 2012

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

NMM-14922 Do not use this form for proposals to drill or to re-enter an ington Field Office 6 If Indian, Allottee or Tribe Name

abandoned well. Use Fort	n 3160-3 (APD) foi	such proposalisof Lar	id Managemi	i. N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No N/A	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Survey of SHL: 1200' FSL & 1925' FEL, SWSE SE BHL: 1754' FSL & 2226' FEL, NWSE SE	C.34 (O) -T28N		a code)	BASIN FUIT	DO.	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPOI			
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation		Water Shut-Off Well Integrity X Other METER	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	Abandon	CALIBRATION VARIANCE	
13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations lesting has been completed. Final Abandonment determined that the final site is ready for final inspec	plete horizontally, give so formed or provide the lift the operation results in Notices shall be filed on	ubsurface locations and measu Bond No on file with BLM/I on a multiple completion or rec	ared and true vert BIA Required su completion in a n	ical depths of a ibsequent repore ew interval, a F	Il pertinent markers and zones ts shall be filed within 30 days orm 3160-4 shall be filed once	

XTO Energy Inc. would like to request an exception to the Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 msfd). XTO Energy Inc. proposes to calibrate the meter for this well semi-annually

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title KRISTEN D. REGULATORY ANALYST Signature Date 6/05/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by ACCEPTED FOR RECORD Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well and Notice Remarks

Doc. Number 12KXS0575S	Doc Type VARI	Case N NMNM149		Type 312011	Name VALENCIA CANYON
API 300392969701C1 300392969701C2 FACILITY	VALENCI/ VALENCI/	Vell Name A CANYON UNIT A CANYON UNIT A CANYON UNIT	Number 45C 45C 45C	XTO I XTO I	Operator ENERGY INC ENERGY INC ENERGY INC
Doc. Number 12KXS0575S	Date 07/11/2012	· Author KEVIN SCHNEIDER		Su VARI	bject Category APPROVAL

Category GEN

GENERAL

Date 07/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice