Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010 5 Lease Serial No			
JUN 04 2012 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field				FEE 6 If Indian, Allottee or Tribe Name		
Bureau of Land Ivianagorifo. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7 If Unit or CA/Agreement, Name and/or No NMM73770 DK		
Oil Well X Gas Well Other Name of Operator				8 Well Name and No ABRAMS GAS COM E #1		
XTO Energy Inc. 3a. Address 3b. Phone No. (include area code)			anda)	9 API Well No		
382 CR 3100 AZTEC, NM 87410		505–333 – 3630	coue)	30-045-07815 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description		303 333 3030		BASIN DAKO		
1790' FSL & 890' FEL NESE SEC.30(I)-T29N-R10W						
				11 County or Parish, State		
				SAN JUAN	NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	dize	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off	
Subsequent Report	sing Repair	New Construction	Recomplete		Well Integrity X Other METER	
	ange Plans	Plug and Abandon	Temporaril			
I Final Abandonment Notice	nvert to Injection	1			CALIBRATION	
	nvert to injection	Plug Back	Water Disp	osai	VARIANCE	
13 Describe Proposed or Completed Operation (clearly state all p If the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or following completion of the involved operations. If the operatesting has been completed. Final Abandonment Notices shadetermined that the final site is ready for final inspection.)	ntally, give subsurfac provide the Bond No tion results in a mult Il be filed only after	e locations and measu o on file with BLM/B iple completion or rec all requirements, inclu	red and true ver IA Required si empletion in a n ding reclamation	tical depths of a absequent repor ew interval, a F n, have been co	Il pertinent markers and zones ts shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has	
XTO Energy Inc. would like to request an exception to the Onshore Order #5 th				-		
calibration. Due to low volume (less than 100 mcfd). XTO Energy Inc. proposes for this well semi-annual.				s to callb	rate the meter	
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) SHERRY J. MORROW	T	itle REGULATO	ORY ANALYS	1		
Signature Silver De Mourous	. D	ate 6/1/2012				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					ENTERED AFMSS	
Approved by ACCEPTED FOR RECORD		Tıtle		Da		
Conditions of approval, if any, are attached Approval of this notice does not the applicant holds legal or equitable title to those rights in the subject lease we entitle the applicant to conduct operations thereon		Office		BY	MK.J. Schnelder	

APPROVED

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

ficutious or fraudulent statements or representations as to any matter within its jurisdiction

Well and Notice Remarks

Doc. Number 12KXS0566S

Doc Type VARI

Case Number NMNM73770

Type 318310

ABRAMS GAS COM E

API 300450781500S1 FACILITY

Well Name ABRAMS GASCOM E ABRAMS GASCOM E Number

Operator XTO ENERGY INC XTO ENERGY INC

Doc. Number

Date

Author

Subject

Category

12KXS0566S

07/11/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 07/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice