

Form 3160-5

UNITED STATES

NOV 01 2)12

FORM APPROVED

(August 2007)	DEPARTMENT OF TH	E INTERIOR	OMB No 1004-0137	
	BUREAU OF LAND MA	NAGEMENT armington Fie	Expires: July 31, 2010	
		Bureau of Land M	a SF-078357	
ş	SUNDRY NOTICES AND REF		6. If Indian, Allottee or Tribe Name	
Do not	use this form for proposals	to drill or to re-enter an	·	
abandor	ned well. Use Form 3160-3 ((APD) for such proposals.		
	SUBMIT IN TRIPLICATE - Other in	structions on page 2.	7 If Unit of CA/Agreement, Name and/or No	
1 Type of Well			T	
Oıl Well	X Gas Well Other		8. Well Name and No.	
2 N			MARSHALL 2E	
2. Name of Operator Rur	lington Resources Oil & Ga	s Company I P	9 API Well No. 30-045-26018	
3a Address	g.c 1.000a.000 0 u. 0a.	3b Phone No. (include area code)	10 Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Basin Dakota	
4. Location of Well (Footage, Sec.	, T.,R.,M., or Survey Description)		11. Country or Parish, State	
Surface UNIT A (N	ENE), 1120' FNL & 1110' FE	L, Sec. 15, T27N, R9W	San Juan , New Mexic	ю.
12. CHE	CK THE APPROPRIATE BOX(ES	S) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSIO	N	CTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off	f
	Alter Casing	Fracture Treat	Reclamation Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete X Other Tub	ing Repai
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the bond under which following completion of the in Testing has been completed. determined that the site is rea 10/25/12 MIRU AV 10/29/12 TIH w/ 21	the work will be performed or provide the nvolved operations. If the operation result Final Abandonment Notices must be filed dy for final inspection.) ### 731. ND WH. NU BOPE. 6 jts., 2 3/8", 4.7#, J-55 tubing	e Bond No. on file with BLM/BIA. Requits in a multiple completion or recompletion of donly after all requirements, including recompleted. PT BOPE. Test OK. TOOH vo. setting of	true vertical depths of all pertinent markers and zones. red subsequent reports must be filed within 30 days in in a new interval, a Form 3160-4 must be filed once lamation, have been completed and the operator has w/ 2 3/8" tubing. CO to 6,805'. Repth), w/ FN @ 6,743'. ND BOPE. PRR @ 17:00 hrs on 10/29/12. RCVD NOV 5 '12 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the forego	ong is true and correct. Name (Printed/T)	yped)		
	DENISE JOURNEY	Title	REGULATORY TECHNICIAN	
Signature DING	at ourney	Date	10/31/2012	
Dignature 1 2700		1 Date		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ASSETTED FUT MEUNED Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime ior any parameter false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any