Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECENTED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

JUN 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No 14-20-603-2198

Do not use this form for p abandoned well. Use Form	proposals to drill 1 3160-3 (APD) for	Farmingtor or to re-enter an r such proposals! Lan	n Field Office Id Manageme	6. If Indian, A	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No N/A	
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator XTO ENERGY INC.				8. Well Name WF NAVAJO	14#1
3a Address	3b Phone No (include area code)				
382 CR 3100 AZTEC, NM 87410		505-333-3100	30-045-30465		
4 Location of Well (Footage, Sec., T, R, M., or Survey D 1690' FSL & 660' FEL, SEC.14 -T29N -	* *			W. KUTZ P	TCTURED CLIFFS or Parish, State
12 CHECK APPROPRIATE	DOV(EC) TO BIT	NOATE NATURE OF N	OTICE DEDO	SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO INL	CATE NATURE OF N	OTICE, REPO	KI, OK OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatio	e Iy Abandon	Water Shut-Off Well Integrity X Other METER CALIBRATION VARIANCE
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfifollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect XTO Energy Inc. would like to require calibration. Due to low volume (1	ete horizontally, give si ormed or provide the E the operation results in otices shall be filed on tion.) nest an exception	ubsurface locations and meas Bond No on file with BLM/I a a multiple completion or re- ly after all requirements, include on to the Onshore C	ured and true ver BIA Required s completion in a r luding reclamatio	tical depths of a ubsequent reportion interval, a F in, have been contact requires	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has s quarterly meter

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH	Title REGULATORY AN	ALYST			
Signature Kisten D. Lonch	Date 6/05/2012				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by ACCEPTED FOR RECORD	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	rtify that Office				

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Well and Notice Remarks

Doc. Number 12KXS0118S

Doc. Type VARI

Case Number 14206032198

Type TRIBAL

Name

API 300453048500S1 FACILITY

Well Name WF NAVAJO 14 WF NAVAJO 14

Number

Operator XTO ENERGY INC LANCE OIL AND GAS COMPANY INC

Doc. Number

Date

Author

Subject

Category

12KXS0118S

07/12/2012

KEVIN SCHNEIDER

VARI

APPROVAL

Category

GENERAL

Date 07/12/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until procuction no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.