Form 3160-5 (August 2007)	DEPARTMEN	TED STATES NT OF THE INTERIC LAND MANAGEME		JUN 04 2012	OME Expi	RM APPROVED B NO. 1004-0137 ures July 31, 2010		
	SUNDRY NOTICES	SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Manag						
	Do not use this form for p	repeals to drill	or to recentar an	au of Land Manes	6 If Indian. All	ottee or Tribe Name		
· · · · · · · · · · · · · · · · · · ·	abandoned well. Use Forn				NIA			
	7. If Unit or CA	A/Agreement, Name and/or N						
I Type of Well Oil Well X Gas Well Other						nd No.		
2 Name of Operator XTO ENERGY IN	c.				PERF #91 9. API Well No			
3a. Address			3b Phone No (include	de area code)	30-045-3239			
382 CR 3100	AZTEC, NM 87410		505-333-31	.00		Pool, or Exploratory Area		
	ootage, Sec , T , R , M., or Survey L	-			BASIN FRUIT	ILAND COAL		
825' FNL & 82	\$.'FWL, SEC.35 -T30N -R	14W NMPM						
855					11. County or	Parish, State		
					SAN JUAN	NM		
12.	CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE (OF NOTICE, REPO	RT, OR OTHE	R DATA		
TYPE C	OF SUBMISSION			TYPE OF ACTION				
X Notice	ce of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
Subs	equent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple		Well Integrity X Other METER		
Final	Abandonment Notice	Change Plans	Plug and Aband			CALIBRATION		
	A SOURCE HOLDE	Convert to Injection	on Plug Back	Water Dis	nocal .	VARIANCE		
If the proposal is Attach the Bond following comple testing has been determined that t XTO Energy calibration	ed or Completed Operation (clearly to deepen directionally or recompunder which the work will be persion of the involved operations. If completed. Final Abandonment N the final site is ready for final inspection. Would like to require. Due to low volume (in the semi-annually	lete horizontally, give siformed or provide the lef the operation results in lotices shall be filed on tion)	ubsurface locations and Bond No on file with E n a multiple completion ly after all requirements on to the Onsho	measured and true versible. Required so or recompletion in a s, including reclamation.	rtical depths of all subsequent reports new interval, a Fo on, have been con at requires	pertinent markers and zones s shall be filed within 30 day orm 3160-4 shall be filed one inpleted, and the operator ha quarterly meter		

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
KRISTEN D. LYNCH	Title RECULATORY ANALYST	
Signature Kuthen D. Lynch	Date 6/01/2012	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	ENTERED AFMSS
Approved by ACCEPTED FOR RECORD	Title	JUL 1 1 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	office Office	BY MKJ. Schnelder

Well and Notice Remarks

Doc Number 12KXS0562S	Doc Type VARI	Case Nu NMNM0206		Type 311111	Name AZTEC 35
API 300453239300S1 FACILITY	PERF PERF	Well Name	Number 91 91		Operator O ENERGY INC O ENERGY INC
Doc. Number 12KXS0562S	Date 07/11/2012	Author KEVIN SCHNEIDER	ŕ	VARI	Subject Category APPROVAL

Category GENERAL

Date 07/11/2012

Variance to Onshore Order #5, for semi-annual gas meter calibrations in accordance with NTL 92-5. Wells produce Less than 100 MCFD. Approval is indefinite and will remain in effect until production no longer meets the requirement of NTL 92-5 or is rescinded by the BLM by writtnen notice.