

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30662
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit Com
8. Well Number 1N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK/Basin MC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **670** feet from the **South** line and **1900** feet from the **East** line

Section **4** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6417' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 2 '12
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 11/1/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
TITLE District #3 DATE 11/7/12
Conditions of Approval (if any): AV PC

SAN JUAN 30-5 UNIT COM 1N
30-039-30662
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 08/28** RU WL & logged well. Run GR/CCL/CBL logs from 7940' to 2000'. TOC @ 2300'.
(7" casing shoe @ 3695')
- 09/10** MI RU. RIH w/ Bailer.
- 09/11** CO to 7957' & Ran GR/CCL strip log from 7957' to 7400'. RD.
- 10/01** RU Frac Valve & PT casing to 6600#/30min. Test OK. RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7808', 7810', 7814', 7816', 7820', 7822', 7826', 7854', 7856', 7858', 7862', 7864', 7872', 7876', 7878', 7880', 7884', 7886', 7894', 7896', 7900', 7902', 7928', 7930', 7934' & 7936' = 52 holes.
- 10/02** Acidize w/ 10bbls 15% HCL Acid. Frac'd **Dakota (7808' – 7936')** w/ 41,454 gal 70% Slickwater N2 Foam w/ 40,000# 20/40 Brady Sand. Total N2: 2,532,000SCF. RIH w/ **CBP @ 7300'**. Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 7040', 7050', 7054', 7058', 7064', 7070', 7076', 7082', 7090', 7100', 7112', 7122', 7134', 7140', 7146', 7156', 7164', 7176' & 7184' = 57 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd **Lower Mancos (7040' – 7184')** w/ 4,000 gal 25# X-Link Pre-Pad w/ 55,304 gal 25# gel, 70% N2 Foam w/ 101,178# 20/40 Brady sand. Total N2: 3,637,600 SCF. RIH w/ **CFP @ 7000'**. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6804', 6814', 6824', 6830', 6834', 6840', 6848', 6854', 6864', 6872', 6878', 6884', 6892', 6906', 6910', 6918', 6922', 6928', 6936' & 6946' = 60 holes.
- 10/03** Acidize w/ 10bbls 15% HCL Acid. Frac'd **Upper Mancos (6804' – 6946')** w/ 70% 25# Foam gel w/ 59,724 of Gel gal w/ 100,170# 20/40 Arizona Sand. Pumped 106bbls fluid flush. RIH w/ **CBP @ 6400'**. Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 5544', 5560', 5612', 5626', 5632', 5640', 5648', 5672', 5676', 5686', 5708', 5738', 5748', 5764', 5786', 5814', 5830', 5834', 5844', 5884', 5924' & 5930' = 22 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd **Point Lookout/Lower Menefee (5544' – 5930')** w/ 38,388 gal 70Q N2 Slickwater w/ 100,398# of 20/40 Arizona Sand. Pumped 86bbls foam flush. Total N2: 1,465,000SCF.
- 10/04** RIH w/ **CFP @ 5526'**. Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5008', 5130', 5144', 5148', 5172', 5245', 5248', 5342', 5348', 5358', 5368', 5374', 5380', 5386', 5414', 5430', 5444', 5476', 5482', 5488' & 5514' = 21 holes. Acidize w/ 15% HCL Acid. Frac'd **Menefee (5008' – 5514')** w/ 31,248 gal 70% Slickwater N2 Foam w/ 98,161# of 20/40 Brady Sand. Total N2: 1,330,400SCF.
- 10/05** Flowback
- 10/06** MIRU WL RIH w/ CBP @ 4800'
- 10/08** MIRU DWS 24. NU BOPE PT BOPE Test - OK
- 10/09** DO CBP @ 4800'. Circ & Mill CFP @ 5526' & CO to CBP @ 6400'. **Started selling MV gas thru GRS.**
- 10/10** DO plugs @ 6400' & 7000'. **Started selling MC gas w/ MV thru GRS.**
- 10/11** DO plugs @ 7300' & CO to PBTD @ 7957'. **Started selling DK w/ MC & MV gas thru GRS.**
- 10/13** Flow well for 3 days
- 10/16** Ran Spinner. Flow test. TIH w/ 254jts, 2 3/8", 4.7#, J-55 tubing, set @ 7823' w/ FN @ 7822'. ND BOPE. NU WH. RR @ 16:00. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC# 4553.

PC