

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2012

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on a greenfield or an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3a. Address

7415 East Main, Farmington, NM

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 681' fsl & 116' fel Section 33, T26N, R2W

Est. Bottom Hole location: 1850' fsl & 790' fel Section 34, T26N, R2W

5. Lease Serial No.

Fee NM-97827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Elk Com 34 #1H

9. API Well No

30-039-31119

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba County

RCVD NOV 15 '12
OIL CONS. DIV.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

DIST. 3

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☒ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Run 7" intermediate casing on 9/10/2012 and cement on 9/11/2012

Hole diameter: 8-3/4" from 0' - 7815' MD/7327' TVD. Casing size: 7", 23 ppf, N80, LTC. Casing set from surface to 7805' MD/7327' MD.

Float collar at 7759' MD, DV tool at 5881'. Ran bow spring centralizer in middle of 1st jt, then every 3rd jt to surface.

Cement 1st stage w/ 260 sx (504 cf) of Halliburton Lite w/ 5#/sk Kol-seal, .1% HR5 & 0.125#/sx of Poly-E Flake. Tail in w/ 100 sx (115 cf) of Class

"G" w/ 0.125#/sx Poly-E Flake. PD at 15:00 hrs 9/10/2012. Held 800 psi OK. Open DV & circulate out 50 bbls of good cement to surface. Circulate

between stages for 4 hrs. Preced 2nd stage cement w/ 20 bbls of Tuned spacer III mixed at 10.3 ppg. Pump w/ 580 sx (1,125 cf) of Halliburton-Lite w/ 0.125#/sx

Poly-E Flake, 5lbs/sx Kolseal, 0.1% HR5. Tail in w/ 100 sx (115 cf) of Class "G" w/ 0.2% Halad-9. PD at 22:45 hrs 9/10/2012. Close DV tool at 2500 psi.

Did not circulate cement to surface on 2nd stage. Ran temp survey & bond log. TOC at 4870' w/ cement inside 7"/9-5/8" annulus f 2750'-3200'. BLM

(Troy Salyers) & NMOCD (Brandon Powell) both gave approval to proceed w/ planned operations w/ no need for remedial cement work.

NU 11" 3M BOP system. Pressure test BOP & related surface equipment on 9/11/2012. 250 psi (5 min) low & 3000 psi (10 min) high - all test good.

- all test good. Drill out DV tool & float collar. Pressure test casing to 1500 psi for 30 min - held good. Record all tests on charts - available upon request.

Start drilling out remainder of shoe jt (after running bond log) at 19:30 hrs 9/13/2012. Start drilling new formation at 20:30 hrs 9/13/2012.

Spud Date: 07:30 hrs 7/22/2012

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

September 15, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

CONFIDENTIAL

NMOCD

OCT 29 2012

FARMINGTON FIELD OFFICE
BY T. Salyers