

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 01 2012

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Fee **NH-97827**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3a. Address

7415 East Main, Farmington, NM

3b. Phone No (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 681' fsl & 116' fel Section 33, T26N, R2W

Est. Bottom Hole location: 1850' fsl & 790' fel Section 34, T26N, R2W

8. Well Name and No

Elk Com 34 #1H

9. API Well No.

30-039-31119

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	4-1/2" liner
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Run 4-1/2" production liner on 9/20/2012 and cement on 9/21/2012

Hole diameter: 6-1/4" from 7815' MD/7327' TVD - 11,667' MD/7325' TVD. Casing size: 4 5", 13.5 ppf, L80, LTC. Casing set from 11,667' MD/7325' TVD to 7283' MD, shoe at 11,624' MD - 523' of overlap in 7" casing.

Preced cement w/ 60 bbls of Tuned spacer mixed at 12.0 ppg. Cement w/ 341 sx (443 cf) of 50/50 Poz w/ 5#/sk Kol-seal, 0.125#/sx of Poly-E Flake, 0.3% Halad-344, 0.15% CFR-3, 0.3% Super CBL. Displace w/ 115 bbls of 3% KCl water. PD at 15:30 hrs 9/21/2012 Pressure up to 1500 psi - held OK. Check floats - held OK. Pressure back up & rupture disk at 3000 psi. Displace 44' of shoe jt w/ 1 bbl, check floats - held OK. Set liner hanger w/ 50K down weight. Test liner annulus to 1000 psi - held OK. Displace OBM w/ 220 bbls of 3% KCl water & lay down drill pipe.

Run 4-1/2", 12.75#, P110, RTS-8, R2 casing to 6916' for kill string (will tie into 4-1/2" liner prior to completion). ND BOP's & NU 10K frac valve.

Rig Released at 16:00 hrs 9/22/2012. ✓

RCVD NOV 15 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 07:30 hrs 7/22/2012

Drilling Rig Released: 16:00 hrs 9/22/2012.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

September 24, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD

CONFIDENTIAL

NMCCD A

OCT 29 2012

FARMINGTON FIELD OFFICE
BY T. Salyers