

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HART OIL & GAS, INC.

3a. Address

500 N. CAPITAL OF TX HWY AUSTIN, TX 78746

3b. Phone No. (include area code)

512 637 6334

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

440' FSL & 1980' FEL
TWP14N R6E10W SEC 10 QTR SWSE
32N 18W 10 SWSE

5. Lease Serial No.

14-20-603-583

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NAVAJO #005

9. API Well No.

30045201110051

10. Field and Pool, or Exploratory Area

MESA GALLOP

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We plan to convert the above well from water injection to production as follows:
Plan to pressure test the casing (MIT) and flow lines. Remove injection equipment. Run in hole with production tubing, rods, etc. Set up pump jack, hook up electrical and flow lines, and place on production by July 31, 2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura McClintock

Title Vice President

Signature

Laura McClintock

Date 4-25-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

APR 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

April 28, 2005

TO: Steve Mason

FROM: Jim Walker 

SUBJECT: Sundry Notices from Hart Oil & Gas Co. for Conversion of Mesa Gallup Unit
Injection Wells: Nos C-3, C-5, 11, and 5

My comments are:

MITs will be witnessed by an EPA representative and well must pass MIT before conversion is recognized by EPA.

If conversion fails to yield oil in paying quantities within 30 days of conversion, the well must be plugged and abandoned within 60 days.

Jim Walker
US EPA Region 9
Navajo UIC Program.
April 28, 2005