Submit 3 Copies To Appropriate District	State of Ni	ave Marria	pro company	E 0.103
Office District 1		ew Mexico Id Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Elicigy, Williciais, all	id Natural Resources	WELL API NO.	Wiay 27, 2004
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-045-30188	
District III		t. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		NM 87505	STATE 6. State Oil & Gas Lease	FEE
1220 S. St. Francis Dr., Santa Fe, NM		015670	NMNM104816	. 110.
87505 SLINDRY NOTIC	CES AND REPORTS ON)	WELLS	7. Lease Name or Unit A	graement Nama
			7. Lease Name of Onit A	agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C	S-101) FOR SUCH	LC Kelly	
	Gas Well X Other	3	8. Well Number	7
2. Name of Operator	E	S. Son. of	9. OGRID Number	
XTO ENERGY INC.		3	167067	
3. Address of Operator 2700 FARMINGTON AVE, SUIT	EK-1 FARMINGTON N	IM 87401: 12 07 61	10. Pool name or Wildca Basin Fruitland Coal/Azte	
4. Well Location		W. Carrier C. J. M. Const.	Dabin Franciana Count Etc	- Iotare omio
Unit Letter L : 140	00' feet from the Sc	outh line and 79	O' feet from the West	line
Section 04	Township 30N		NMPM San Ju	·
Section 04		her DR, RKB, RT, GR, etc.)		ien County
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwa		st fresh water well Dist	ance from nearest surface water	r
Pit Liner Thickness: mil	Below-Grade Tank: Volun	ne bbls; Co	nstruction Material	
12. Check A	ppropriate Box to Indi	cate Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	l sup	SEQUENT REPORT	C OE:
PERFORM REMEDIAL WORK □		REMEDIAL WOR		RING CASING
				CHNO CASHNO I I
				
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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

strict III 10 Rio Brazos Rd., Aztec, NM 87410

'API Number

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Departm.

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

W	ELL LOCATION	AND	ACREAGE	DEDICATION	PLAT	•
	*Pool Code	Ţ		³P001	Name .	-
	71280			AZTEC	PICTURED	CLIFFS

	1		<u> </u>				
		7128	Property		ZTEC ,PI	CTURED CL	.IFF S
*Property Code		• We	11 Number				
			7				
'OGRID No.		•E	Elevation				
167067			2855				
		_	play. Inc.	Location			
UL or lot no. Section	Township Rang	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

790 30N 1400 SOUTH WEST 4 12W SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the Lot Idn Feet from the North/South line County 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 152 15

<u></u>	14.15					
NC) ALLOWABLE WI	ILL BE ASSIGNED OR A NON-STAN	TO THIS COMPLET DARD UNIT HAS E	ION UNTIL ALL BEEN APPROVED	INTE BY T	RESTS HAVE BEEN CONSOLIDATED HE DIVISION
1243.44° 5	2616 LOT 8	5.90° LOT 7	264 LOT 6	42.64 [°] LOT 5	1289.64	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1231.56	LOT 9	LOT 10	 LOT 11	LOT 12	1281.72"	Joren w Totherfull Signature Loren W. Fotherfull Printed Name Production Engineer Title
1231,56	LOT 16	LOT 15	LOT 14	LOT 1		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pla was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 26, 2000 Date of Survey EDM Signature and Scale Anthresonal Scale METERS M
1231.56	1400,	499	 4.88	LOT 1		Certificate ME 100 B

Dirict I PO Box 1980, Hobbs, NM 88241-1980

District II • PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

nstrict IV PO Box 2088, Santa Fe, NM 87504-2088

,State of New Mexico Energy, Minerals & Natural Resources Departm,

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

LADT	'API Number										
API							· ,				
¹Property Cod	e	71629 BASIN FRUITLAND COAL Property Name "Well Num"							11 Number		
, , , , , , , , , , , , , , , , , , , ,		L.C. KELLY							7		
'OGRID No.		*Operator Name							*Elevation		
167067									2855.		
				_ // // /	_ocation						
UL or lot no. Se	ction Townsh	nip Range	Lot Idn	Feet from the	North/South line	Feet from the		East/West line		County	
	4 301	V 12W		1400	SOUTH	790		WEST		SAN JUAN	
<u> </u>		¹¹ Bottom	Hole L	ocation If	Different	Fror	n Surf	ace		<u> </u>	
UL or lot no. Se	ction Townsh		Lot Idn	Feet from the	North/South line	Feet			st line	County	
								ļ 1			
Dedicated Acres	W 13 Joint	or Infill 14 Con	solidation Code	¹⁵ Order No.							
298.94	/2										
NO ALLOWABI	LE WILL E	BE ASSIGNE	D TO THI	S COMPLETIC	ON UNTIL ALL	INTER	RESTS H	IAVE BE	EN CON	SOLIDATED	
[22			TANDARD		EN APPROVED						
16	2616.90	' /		2642	2.64`	1				FICATION Contained because is	
4 4		\ '				64	true and comp	lete to the	best of my	contained herein is knowledge and belief	
1	3	LOT 7	1	OT 6	LOT 5						
243			1 -			289					
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							Signatur			- J	
		\] 		Loren	W. Fot	hergill		
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$1 \neq -$	\ -	$\overline{}$	4-			-	18 SURV	FYOR	CERTI	FICATION	
: \	\mathcal{A}		1			- 1	I hereby cert was plotted	tify that the	well locati	on shown on this plat of surveys made by me same is true and	
95					i 1		or under my correct to th	supervision, ne best of m	and that the y belief.	same is true and	
E LOT Y	5 ¦ l	QT 15	L	OT 14	LOT 13	3]					
123						- 1	JANU	ARY 2	6. 20	00	
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1 \ \	1	\ 4	994.88	•	1	į	Certific	ate win	Of Egg.	200/	

LC Kelly #7 DHC Allocations

At the time of recompletion of the LC Kelly #7 to the Fruitland Coal, the Pictured Cliffs had a 3 month average of 135 mcfpd. Based on this value, the allocation for a DHC of the Fruitland Coal and Pictured Cliffs will be as follows:

The Pictured Cliffs will be allocated a starting rate of 135 mcfpd and a decline rate of 10% will be applied. The Fruitland Coal will be allocated the remaining volume of gas produced from the LC Kelly #7. The PC will be allocated 100% of the oil and 82% of the water based on historical production.

Subtraction Method of Allocation: Total Well Production – PC Production = FC Production