Form 3160-5 (November 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FOR	M A	PPRO	VED
OMB	No.	1004	-0135
Even	ec In	h, 31	1006

Lease Serial No.

Contract	#398
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6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (API	D) for such proposals	·	Jicarilla Apache	
				7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPL	ICATE – Other instr	uctions on revers	e side		
1.					
Oil Well	Other			8. Well Name and No.	
2. Name of Operator  Elm Ridge Resources, Inc.				Martin Whittaker #33  9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	30-039-23456	
PO Box 156 Bloomfield, NM	87413	505-632-3476 x 2	•	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,				S. Lindrith Gallup Dkta ext.	
M- sec.16-T23N-R4W				11. County or Parish, State	
760 FSL X 790 FWL				Rio Arriba County, NM	
12. CHECK APPROPRIATE BOX(	ES) TO INDICATE NATU	JRE OF NOTICE, REPO	ORT, OR OTHE		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume) Water Shut-Off on Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplet	le Other	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Ahandon Plug Back	☐ Water Dis	ily Abandon nosal	
13 Describe Proposed or Completed Operation		tails including estimated start	no date of any re	roposed work and approximate duration thereof.	
Testing has been completed. Final Ab- determined that the site is ready for final inspe-	andomment Notices shall be filed ction.)	only after all requirements,	including reclamation	w interval, a Form 3160-4 shall be filed once in have been completed, and the operator has tached procedure.	
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14. I hereby certify that the foregoing is	true and correct	Laucalle, Le	Line Control of the C	25	
Name (Printed Typed)  And A	Mackey	Title	Produ	iction Assistant	
Signature // //	· Ke	Date		pril 7, 2005	
- 14 M	THIS SPAC	e for Federal or st		F	
Approved by Original Sign	adı Sanah - As	Title		Date APR 1 2 2005	
Conditions of approval, if any, are attached.	ed: Stephen Mason	of warrant or Office	<del></del>	1 2 2003	
certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those rights in the				
Title 18 U.S.C. Section 1001, makes it a c traudulent statements or representations as			department or ag	ency of the United States any false, fictitious or	

(Instructions on reverse)

### Plugging Program for Martin Whittaker #33:

- Plug 1: RIH with 4-1/2" retainer and set at 5097'. Pump below retainer with 103 sacks to cover perfs and top of Gallup. Spot 2 sacks on top of retainer. 5047'
- Plug 2: Spot 18 sack plug from 4083'-3983' to cover 100' across Cliff House top.
- Plug 3: Spot 18 sack plug from 3400'-3300' to cover 100' across Chacra top.
- Plug 4: Spot 18 sack plug from 2598'-2498' to cover 100' across Pictured Cliffs top.
- Plug 5: Spot 18 sack plug from 2483'-2383' to cover 100' across Fruitland top.
- Plug 6: Spot 18 sack plug from 2185'-2085' to cover 100' across Ojo Alamo top. intervel

  Naciniento 906' 606' in sile 2 outsile 7" (sig
  - Plug 7: Perf squeeze holes at 333'. Set retainer at 283', and squeeze below retainer with 40 sacks to cover 100' across surface casing shoe. Spot 2 sacks on top of retainer.
  - Plug 8: Spot 9 sack plug from 50' to surface inside 7" casing.

# Plugging Program for Martin Whittaker #33:

Plug 1: RIH with 4-1/2" retainer and set at 5097'. Pump below retainer with 103

Soy 7'
sacks to cover perfs and top of Gallup. Spot 2 sacks on top of retainer 5047

Plug 2: Spot 16 sack plug from 4063'-3983' to cover 100' across Cliff House top.

Plug 3: Spot 18 sack plug from 3400'-3300' to cover 100' across Chacra top.

Plug 4: Spot 18 sack plug from 2598'-2498' to cover 100' across Pictured Cliffs top.

Plug 5: Spot 16 sack plug from 2483'-2383' to cover 100' across Fruitland top.

Plug 6: Spot 18 sack plug from 2185'-2085' to cover 180' acress Ojo Alamo tep in the Plug 7: Perf squeeze holes at 333'. Set retainer at 283', and squeeze below retainer with 40 sacks to cover 100' across surface casing shoe. Spot 2 sacks on top of retainer.

Plug 8: Spot & sack plug from 50' to surface inside 7" casing.

## **Elm Ridge Resources**

## Fill in blue parts with correct data **Pertinent Data Sheet**

Well Name:

Martin Whittaker #33

Footage:

760' FSL and 790' FWL

Location: County:

Section 16, T23N, R4W Rio Arriba County, NM

API#:

30-039-23456

Field:

South Lindrith Gallup-Dakota Ext.

Elevation: 7024' GL

**TD**: 6970' KB

7036' KB

PBTD:6770' (Howco BP)

Completed:

9/2/84

#### **Casing Record:**

<b>Hole Size</b>	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	36#	J-55	283'	224 ft <sup>3</sup> (Circulated to surface.)
8-3/4"	7"	26#	J-55	5213'	820 ft <sup>3</sup> (TOC 1200' TS.)
6-1/8"	4-1/2" (Liner)	11.6#	J-55	5104-6960'	320 ft <sup>3</sup> (TOC 4411 calc.) <sup>1</sup>
					<sup>1</sup> PT casing to 4,000psi. No leakoff.

**Tubing Record:** 

2-3/8" 4.7# EUE tubing set at 6549'.

#### **Formation Tops:**

Oia Alama	0405		4440
Ojo Alamo	2135'	Menefee	4119'
Fruitland	2433'	Point Lookout	4696'
Pictured Cliffs	2548'	Mancos	4883'
Chacra	3350'	Gallup	6359'
Cliff House	4033'	Dakota	6755'

Perforation Intervals: Mancos: 5147'-6018'

Gallup: 6478-6486'

Dakota: 6807-6815' (abandoned under BP)

Wellbore Diagram Martin-Whittaker #33 SW/4 Sec. 16, T23N, R4W Rio Arriba Co., NM API #30-039-23456

12-1/4" OH 9-5/8" 36# J-55 Set @ 283' Circulated cmt to surface TOC 1200' (TS) Ojo Alamo 2135' Fruitland 2433' Pictured Cliffs 2548' Chacra 3350' Cliff House 4033' Menefee 4119' Point Lookout 4696' **Mancos 4883'** 4-1/2" Liner Top @ 5104' Calc. TOC at 4411' (theoretically above the liner hanger) 7" 26# J-55 Set @ 5213' Gallup Perfs: 5147-6486' Gallup 6359' Dakota 6755' PBTD: CIBP set at 6770' Dakota Perfs (abandoned): 6807-6815' 6-1/8" OH 4-1/2" 11.6# K-55 liner set @ 6960'