

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit N (SESW), 1000' FSL & 1850' FWL, Sec. 13, T28N, R6W NMPM

5. Lease Number
NM- 013678-*fee*

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
#100

9. API Well No.
30-039-07404

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to recompleat the subject well to the Mesa Verde formation according to the attached procedure and wellbore diagram. The well then be down hole commingled. A down hole commingle application will be submitted for approval.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate Date 3/31/05

(This space for Federal or State Office use)

APPROVED BY Petr. Eng Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD

2005 APR 1 PM 3:49
RECEIVED
070 FARMINGTON NM
4/13/05

San Juan 28-6 Unit #100 Sundry Procedure
Unit N, Section 13, T28N, R06W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 7500'. Run CBL.
3. Pressure test casing to +/-3500 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout and Menefee formations using frac string and packer.
5. Set cast iron bridge plug +/- 30' above top Menefee perforation.
6. Perforate one squeeze hole at +/- 5065'. Set cement retainer at 5035'.
7. Squeeze 150 sxs type III cement. Drill out retainer and cement. Run CBL.
8. Perforate and fracture stimulate the Menefee and Cliff House formations using frac string and packer.
9. Flow back well. Mill out cast iron bridge plugs.
10. Clean out as required.
11. Land tubing. RDMO rig.
12. Return well to production as a commingled DK/MV producer.

San Juan 28-6 #100

1000' S, 1850' W

N-13-28N-06W

Rio Arriba County, NM

LAT: 36 deg 39.40'

LONG: 107 deg 25.25'

GL = 6,464'

KB= 6,454'

Current Wellbore

Surface Casing:

10-3/4" 32.75# H-40
Cement: 220 TOC @ Circ to surf
Set @ 312'

Production Casing:

4-1/2" 11.6#/10.5# J-55
Cement: 130 sx TOC @ 7333' calc 75%
Set @ 7,868'
DVT @ 5,720'
Cement: 160 sx TOC @ 5239' calc 75%
DVT @ 3,437'
Cement: 165 sx TOC @ 860' CB

Current Tubing:

2-1/16" 3.25# J-55
Set @ 7731
Seat Nipple@ 7694
Baker Model P packer set at 7495'
2-3/8" 4.7# J-55
Set @ 7495

Ojo Alamo 2,603'
Kirtland 2,706'
Fruitland Coal 3,103'
Pictured Cliffs 3,324'
Lewis 3,395'
Huer Bent
Navajo City
Cliff House 5,071'
Menefee 5,132'
Point Lookout 5,476'
Mancos 5,630'
Gallup 6,513'
Greenhorn 7,443'
Graneros 7,501'
Dakota 7,636'
Morrison 7,847'

Holes in casing at 2450', 2466'
Sqz'd with 200 sxs

Dakota

7550' - 7658'

Frac'd w/42,840 gal water and 40,000# sand

7692' - 7802'

Frac'd w/60,000 gal water and 40,000# sand

7868'

PBTD= 7,820'

TD= 7,868'

ARI

03/30/05

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Morrison 7,847'

Holes in casing at 2450', 2466'
Sqz'd with 200 sxs

Top block sqz, 150 sxs @ +/-5065'

Proposed MN/CH

0
0

Proposed PLO/MN

0
0

Dakota

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7692' - 7802'

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7868'

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ARI

04/01/05

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102

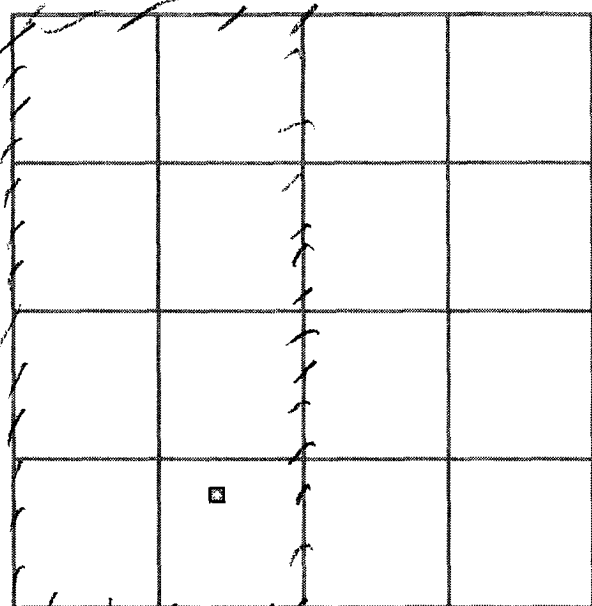
Permit 9107

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3003907404	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7462	Property Name SAN JUAN 28 6 UNIT	Well No. 100
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6464

Surface And Bottom Hole Location

UL or Lot N	Section 13	Township 28N	Range 06W	Lot Idn	Feet From 1000	N/S Line S	Feet From 1850	E/W Line W	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title: *Regulatory Associate*Date: *3/31/05*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven

Date of Survey: 10/20/1961

Certificate Number: 1760