

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-824-1090 Fx: 505-564-6700		8. Well Name and No. SCHWERTDFEGER A 13B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R8W SWSE 925FSL 1920FEL		9. API Well No. 30-045-31094-00-C1
		10. Field and Pool, or Exploratory BLANCO MV/ PC OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTo Energy Inc. proposes to recomplate this well to the Pictured Cliffs reservoir in the following manner:

- 1) MIRU PU.
- 2) MI frac tanks.
- 3) Blow well dwn & kill.
- 4) ND WH. NU BOP.
- 5) TIH & tag PBD. Rpt any fill to Loren Fothergill.
- 6) Install 5,000# WP frac vlv.
- 7) MIRU WL trk. RIH w/4-1/2" CBP & set @ approx 3500'. PT CBP for 30 min.
- 8) Perf PC fmt fr/c 38" (0.34" dia, 58 holes), approx.
- 9) MIRU acid & pmp trk. BD PC perfs w/wtr. Acidize w/approx 2000 gals acid. RDMO acid & WL trk.

DHC 3436

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54957 verified by the BLM Well Information System

For XTO ENERGY INC. sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 04/05/2005 (05MXH0541SE)

Name (Printed/Typed) HOLLY C PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/15/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #54957 that would not fit on the form**

**32. Additional remarks, continued**

10) MIRU frac equip. Frac PC perms w/approx 61,000 gals wtr & approx 113,000# sand & approx 24,000# Super LC RCS. RDMO frac equip. MIRU AFU.

11) TIH w/mill, SN, tbg. CO to PBTD. Circ well clean. RDMO AFU.

12) TOH w/tbg, bit; TIH w/SN, tbg, collar. Swab until clean.

13) TIH w/tbg & land +/- 5481'. TIH w/pmp, rod guide, sub, rods.

14) RDMO PU. Start well ppg & rpt rates & pressures to Loren Fothergill.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT



AMENDED  
REPORT

<sup>1</sup> API Number <b>30-045-31094</b>		<sup>2</sup> Pool Code <b>72439</b>	<sup>3</sup> Pool Name <b>S. BLANCO PICTURED CLIFFS</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>SCHWERTFEGER A</b>		<sup>6</sup> Well Number <b>13B</b>
<sup>7</sup> OGRID No. <b>167067</b>	<sup>8</sup> Operator Name <b>XTO ENERGY INC.</b>		<sup>9</sup> Elevation <b>6127' GR</b>

<sup>10</sup> Surface Location

UL or lot no. <b>O</b>	Section <b>8</b>	Township <b>27N</b>	Range <b>08W</b>	Lot Idn	Feet from the <b>925</b>	North/South line <b>SOUTH</b>	Feet from the <b>1920</b>	East/West line <b>EAST</b>	County <b>SAN JUAN</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>	
	Signature <b>Holly C. Perkins</b> Printed Name	
	Regulatory Compliance Tech Title	
	3/15/05 Date	
	<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	October 10, 2001 Date of Survey	
	Original Signed by: <b>ROY A BUSH</b>	
	8894 Certificate Number	

**District I**

of New Mexico

1625 N. French Drive, Hobbs, NM 88240

June 10, 2003

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

State

Form C-107A

Energy, Minerals and Natural Resources Department

Revised

**Oil Conservation Division****APPLICATION TYPE****District III**

1220 South St. Francis Dr.

X**Single Well**

1000 Rio Brazos Road, Aztec, NM 87410

Santa Fe, New Mexico 87505

     Establish**Pre-Approved Pools****District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

EXISTING WELLBORE

**APPLICATION FOR DOWNHOLE COMMINGLING**X

Yes      No

XTO ENERGY INC.

2700 FARMINGTON AVENUE, SUITE K-1

FARMINGTON, NM 87401

Operator

SCHWERDTFEGER A

#13B

NMSF079319

Address

SEC 08O-T27N-R08W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 167067 Property Code            API No. 30-045-31094 Lease Type: X Federal      State      Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	S. BLANCO PICTURED CLIFFS	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	72439	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2380'-2388'	3810'-3947'	4967'-5413'
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	0.6480	0.6480	0.6480
Producing, Shut-In or New Zone	RECOMPLETING	PRODUCING	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date:  Rates:	Date:  Rates:	Date:  Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil      Gas      Water 11 %    45 %    20%	Oil      Gas      Water 3 %      8 %      10%	Oil      Gas      Water 86%    47%    70%

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes X

No \_\_\_\_\_

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes \_\_\_\_\_

No \_\_\_\_\_

Are all produced fluids from all commingled zones compatible with each other?

Yes X

No \_\_\_\_\_

Will commingling decrease the value of production?

Yes \_\_\_\_\_ No \_\_\_\_\_

X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes X

No \_\_\_\_\_

NMOCD Reference Case No. applicable to this well: DHC 2240

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE REGULATORY COMPLIANCE TECH DATE 4/1/05

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090

E-MAIL ADDRESS Regulatory@xtoenergy.com