

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 04208
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or tribe Name
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 730' FNL & 1510' FWL SEC 14 T28N NENW Mer NMP		8. Well Name and No. McCulley LS 4E
		9. API Well No. 30-045-32511
		10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other SPUD & SET

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please see attached Subsequent Spud & Set Report. Filed hard copy due to WIS down.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>	Date 04/11/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE			ACCEPTED FOR RECORD
Approved by	Title	Date	APR 20 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY <i>[Signature]</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

McCulley LS 4E

30-045-32511

Spud & Set Subsequent Report

04/11/2005

03/30/05 MIRU & SPUD 13 1/2" HOLE @18:30 & DRILL TO 240'. RU & RUN 9 5/8" 32# H-40 CSG TO 234'. CMT SURF. CSG w/173 sxs @ 14.7 PPG YIELD 1.270. 21 BBLs CMT TO SURFACE.

PRESS TST BOP 1500# HIGH, 250# LOW. TEST CSG 750 PSI 30 MIN. - OK.

TIH & DRILL 8 3/4" HOLE 240' TO 2536'. TIH & LAND 7", 20#, J-55 ST&C CSG @2526'. CMT 7" CSG; SCAVENGER SLURRY 25 sxs @ 10.3 PPG; LEAD 225 SXS @ 11.7 PPG. TAIL w/65 sx; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. 20 bbls GOOD CMT TO SURFACE. PRESS TST CSG TO 1500 PSI; 30 MIN. OK.

TIH & DRILL 6 1/4" HOLE 2536' TO 6730' TD - 04/05/05.

TIH & LAND 4 1/2" 11.6#, J-55 CSG @6724'. CMT w/156 SX LITECRETE; 9.5 PPG; DENSITY 9.50 ppg; YIELD 2.520 cu/ft. TAIL w/194 sxs POZ. FILL RAT & MOUSE HOLES w/CMT.

WILL REPORT TOP OF CMT ON COMPLETION REPORT.

2005 APR 15 PM 3 53
RECEIVED
070 FARMINGTON NM