

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit A (NENE), 1145' FNL & 260' FEL, Sec. 19, T26N, R9W NMPM

5. **Lease Number**
NM-03493

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

Huerfano Unit

8. **Well Name & Number**

9. **Huerfano Unit #163E
API Well No.**

30-045-32747

10. **Field and Pool**

Basin DK

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" casing report

13. Describe Proposed or Completed Operations

3/16/05 MIRU Aztec #673. 3/18/05 TIH w/ 7-7/8" bit, tag cmnt @ 325'. Drill ahead to TD @ 6910' reached on 3/24/05. Logged well. Circ & condition hole for csg. RIH w/ 161 jts of 4-1/2" 10.5#, J-55 ST& C & set @ 6906'. Cemeneted w/ stage collar @ 4411'. Circ. csg. & RU cementers.

First stage cmnt: Pumped pre-flush w/ 10 bbls gell water, 2 bbls H2O ahead of 18 sx (55 cf - 9.8 bbls) Premium Lite HS FM w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52, .40% SMS, tailed w/ 389 sx (771 cf - 137 bbls) Premium Lite HS FM w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52, .40% SMS. Drop plug & displace w/ 50 bbl H2O, 59 bbl 8.9 ppg mud, bumped plug @ 5:45. Open stage collar, circ out 45 bbls cmnt. WOC, circ hole.

2nd stage cmnt: Pumped pre-flush w/ 10 bbl FW, 10 bbl gell water & 10 bbl H2O ahead of 9 sx (28 cf - 5 bbl) Premium Lite FM w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .40% FI-52, .40% SMS, tailed w/ 669 sx (1423 cf - 253 bbl) Premium Lite w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .40% FI-52, .40% SMS, displaced w 69 bbl FW, bumped plug @ 11:10 hrs on 3/27/05. 30 bbl cement back to surface. RD @ 17:15 hrs.

PT will be conducted by completion rig, will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Patricia Thompson
Patricia Thompson

Title Regulatory Associate

Date

4/12/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 20 2005

FARMINGTON FIELD OFFICE

BY *[Signature]*

NMOCD